KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 203766 Gas Gathering System: Lease Name: STOUT Saltwater Disposal Well - Permit No.: _____ - Sec. 35 Twp. 33 R. 40 \square E \square W feet from N / S Line Spot Location: Legal Description of Lease: T 33S R 40W Sec 35 All 6TH PRINCIPAL feet from E / Enhanced Recovery Project Permit No.: __ County: Morton Entire Project: Yes No Number of Injection Wells_ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):_ ** Side Two Must Be Completed. N / S Line of Section Surface Pit Permit No.: ___ feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Haul-Off Workover Settling Type of Pit: Emergency Burn Contact Person: Nathan S. Bennett Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No .:__ _____. Recommended action: _ Authorized Signature

New Operator

DISTRICT_

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

* Lease Name: STOUT			* Location: 35,33S,40W			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-35	1512900314	328 6 FSL 1969 FNL	2483 <i>FEL</i> 2573 FEL	Insp. Dist.1	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Rece KANSAS CORPORA	EIVED TION COMMISSION	
		FSL/FNL	FEL/FWL	NOV 0	8 2016	
		FSL/FNL	FEL/FWL	CONSERVATI WICHI	ION DIVISION TA, KS	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec. 35 Twp. 33 S. R. 40 East X West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: STOUT Well #: 1-35			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Paceived and	ISSION			
Email Address: Arlene. Valliquette@meritenergy.com Received COMMISSION Surface Owner Information: Name: Virgil Stout Address 1: 3900 Preston Circle CONSERVATION DIVISION when filing a Form T-1 involving multiple surface owners, attach and sheet listing all of the information to the left for each surface owner owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner information can be found in the records of the register of deep owner.				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Celina State:TX Zip: 75009 +				
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. In the provided this information, the ner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 I hereby certify that the statements made herein are true and correct to the	of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. ee with this form. If the fee is not received with this form, the KSONA-1 will be returned. the best of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Arlens	Vallequette			