KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 215588 KR
Gas Gathering System:	Lease Name: STOUT C
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 38W Sec 32 NE 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Out on Dit Down it No.	feet from N/ S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature: Will 515
Titleg	Received KANSAS CORPORATION COMMISSION
New Operator's License No. 32446	Contact Person: Arlene Valliquette NOV 0 8 2016
	Discos (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC WICHITA, KS
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/28/16 Signature: Wilms Valley with
Title: N. Division Regulatory Manager	Signature: Well the the suite
Acknowledgment of Transfer: The above request for transfer of injection as	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.
	is acknowledged as
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
2/1/2	FFB 0.7 2017
DISTRICTEPR 2/6/17 _PR(Mail to: Past Operator New Operator_	District

Must Be Filed For All Wells

* Lease Name:	STOUT C		* Location:32	,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518920436 - 6001	1400 FNL	675 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		501 /5NII	FEL/FWL		
			FEL/FWL		
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			FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FW	L	
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Management of the state of the		FSL/FNL			
***************************************		FSL/FNI			
ALGORIZATION CONTRACTOR CONTRACTO					
***************************************		FSL/FNL			Received KANSAS CORPORATION COMMISSION
magnetic EST 100 magnetic settle 80 magnetic settle statistics (COV)		FSL/FNL			NOV 0 8 2016
1		FSL/FNI	LFEL/FV	VL	CONSERVATION DIVISION WICHITA, KS
		FSL/FN	LFEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 1:	Lease Name: STOUT C Well #: 1H
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
Email Address:	
Surface Owner Information:	
Name: Gail Armstrong	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: 14141 Huntington Ln	about listing all of the information to the left for each surface owner. Surface
Address 1: 14141 Huntington Ln Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Co	athedia Protection Barehole Intent), you must supply the surface owners and
 the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized the land provided this information to the surface owner(s) KCC will be required to send this information to the surface of the land provided that I must provide the name and address. 	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. C. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionable that I am being charged a \$30.00 handling fee, payable to the life choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations is a submitted. The locations shown on the plate plate is a submitted. The locations shown on the plate plate plate is a submitted. The locations shown on the plate p
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized the second option in the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat of on the Form C-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat is a copy of the surface because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. The fee is not received with this form, the KSONA-1 of CP-1 will be returned.

NOV 0 8 2016