Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 216237 Gas Lease: No. of Gas Wells 1 Gas Gathering System: Lease Name: STOUT G Saltwater Disposal Well - Permit No.: _____ ___ Sec. $\frac{26}{\text{Twp.}}$ Twp. $\frac{33}{\text{R}}$ R. $\frac{40}{\text{Twp.}}$ E x W feet from N/ S Line Legal Description of Lease: T 33S R 40W Sec 26 NW 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: Morton Entire Project: Yes No Number of Injection Wells_ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):_____ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: ____ (API No. if Drill Pit, WO or Haul) feet from Drilling Workover KH/ Haul-Off Settling Burn Emergency Type of Pit: Contact Person: Nathan S. Bennett Past Operator's License No. 33136 Phone: (832) 636 - 3283 Past Operator's Name & Address: Anadarko E&P Onshore LLC Date: <u>10/27/2016</u> P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Received
KANSAS CORPORATION COMMISSION Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION 13727 Noel Rd., Suite 1200 Date: 10/27/16 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: ____ permitted by No.:____ Authorized Signature Authorized Signature, PRODUCTION DISTRICT District ___

Mail to: Past Operator___

Side Two

Must Be Filed For All Wells

* Lease Name: STOUT G		* Location: 26,33S,40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1Н	1512920996	1231 FNL	1249 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
water programme and the second		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MUN US TOIL
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446			
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 26 Twp. 33 S. R. 40 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette	The lease below.		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com	et cumission		
	MOO.		
Phone: (972) 628 - 1558Fax: () Email Address: Arlene. Valliquette@meritenergy.com Surface Owner Information: Shirley Davis	RION NISION ATOM NISION ATOM Sheet listing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Name: Shirley Davis	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1: P.O. Box 95	CHITA. Ro sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Rolla State:KS Zip: 67954- +			
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plant of the Form C-1 plat. Form CB-1 plat or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will I CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized the provided this information to the surface owner(s).	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will I CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner (s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addithat I am being charged a \$30.00 handling fee, payable to the	tank batteries, pipelines, and electrical lines. The locations shown on the plant of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1		