110116_Tucker_C_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204024 KR
Gas Gathering System:	Lease Name: TUCKER C
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 34S R 41W Sec 20 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): TOPEKA
Field Name: TALOGA NORTHEAST	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
T(D)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAG - Receive
New Operator's Name & Address: Merit Energy Company, LLC	CORPORATION
	Nov 0.8 2010
13727 Noel Rd., Suite 1200	Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/27/16 Wichita, ks
Dallas, Texas 75240	Date: WICHITA, KS
Title: N. Division Regulatory Manager	Signature: allene vallquette
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	
	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
)ate:	Dete
Date: Authorized Signature,	Date:
DISTRICTEPR 2/2/17 PR	FER 0.3 2017
Mail to: Past OperatorNew Operator	

Side Two

Must Be Filed For All Wells

* Lease Name:	TUCKER C		* Location:20	0,34S,41W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from	m Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512910567-00-01 V	3308 FSL 1984 FNL	4652 FEL 587 FWL	insp. Dist. 1 GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- <u> </u>	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
, .		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received PORATION COMMISSION
		FSL/FNL	FEL/FWL	NOA	0 8 20tc
		FSL/FNL	FEL/FWL	ONSERV	ATION DIVISION
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	Sec. 20 Twp. 34 S. R. 41 East X West	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name:_TUCKER CWell #:1	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Ellian Address.		
Received KANSAS CORPORATION COMMISS		
Name: USFS NOV 0.8 2016	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 740 Simms St. CONSERVATION DIVISION WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
	county, and in the roal could property tax received a second of the	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	dic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	A batteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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