KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208636
Gas Gathering System:	Lease Name: TUCKER H
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 21 Jwp N ZW. Sec. 24 S2 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease: T 29S R 36W Sec 24 S2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Cauling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	Paceived
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
	A daga Valliquatta
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/27/16
Dallas, Texas 75240	Signature: arline Vallequette
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Odministrative and any	
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	2011년 7월 18일 교육의 이미리 12일 12일 대한 교육 전 경우 이 전 경우의 사람이 함께 다른 전 경우를 하는 것이다.
remit No.	
Date:	Date:
Authorized Signature	PRODUCTION 12117 UN AN 2017
DISTRICTEPR	Dietrict
Mail to: Past OperatorNew Opera	itorDistrict

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 208636 TUCKER H		* Location: 24	,29S,36W	
* Lease Name: Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1506720466	1235 FSL	1231 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
		501/51	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		F3L/FNL	,		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	Mallingston
OPERATOR: License # 32446	
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION
Phone: (972) 628 - 1558Fax: ()	- NOV 0.8 2016
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: Betty M. Gee Floyd Rev Trust Address 1: 721 N Hickok	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	i i i i i i i i i i i i i i i i i i i
Address 2:	
City: Ulysses	
" 1600 ill - alat abouting the predicted locations of lease made	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form CR-1 plate or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice of the locations will be applied well is or will be support well is or will.	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionally that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. 1. I alternative Bill 2032), I have provided the following to the surface by this ax, and email address. 2. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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