110116_Tucker_H_2H.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216238
Gas Gathering System:	Lease Name: TUCKER H
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 29S R 36W Sec 24 S2 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease: 12/3 K 30 H 300 2 F 32 3 T 1
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	KANSAS CORPORATION CONTINUES
Past Operator's License No. 33136	Contact Person:
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: 14191
	7
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/27/16
Dallas, Texas 75240	Signature: Arlene Vallquette
Title: N. Division Regulatory Manager	Signature: Weekle Vinetagradus
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
4	Date
Date: Authorized Signature	Date: Authorized Signature
1-7/17	PRODUCTION 1/27/17 UIGAN 27 2017
DISTRICTEPRP Mail to: Past OperatorNew Operato	

Must Be Filed For All Wells

Lease Name:	TUCKER H		* Lo	ocation: 24	,29S,36W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Li	ne	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2Н	1506720882	1228 FSL	2338	_FEL	GAS	PR
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL	<u> </u>	
analisa manana mana		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
				FEL/FWL		
		FSL/FNL		FEL/FWL		_
				FEL/FWL		_
		FSL/FNL		FEL/FWL		_
		FSL/FNL		FEL/FWL		
				FEL/FWL		_
		FSL/FNL		FEL/FWL		_
		FSL/FNL	_	FEL/FWL		_
		FSL/FNL		FEL/FWL		_
		FSL/FNL		FEL/FWL		
WARRANT CO.		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		_
		FSL/FNL		FEL/FWL		
				FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446 Name: Merit Energy Company, LLC	Well Location:		
Name: Merit Energy Company, LLC	Sec. 24 Twp. 29 S. R. 36 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Grant		
Address 2:	Lease Name: TUCKER HWell #:2H		
Sity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION		
mail Address: Arlene.Valliquette@meritenergy.com	MOV 0 8 2016		
	CONSERVATION DIVISION		
Surface Owner Information:	WICHITA. KS		
Name: Betty M. Gee Floyd Rev Trust	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 721 N Hickok			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2.			
use KOO with a plat abouting the predicted locations of lease made	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	stank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface ll be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this eddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	stice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		