## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	Navambar 1 2016		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	Lease Name: USA AB  Sec. 27 Twp. 34 R. 43 Ex W  Legal Description of Lease: T 34S R 43W Sec 27 N2 6TH PRINCIPAL		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease.		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): SHAWNEE  Injection Zone(s):		
Field Name: INTERSTATE			
** Side Two Must Be Completed.			
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Coming	Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature:		
Title: I regulatory Triangles			
New Operator's License No. 32446 $\sqrt{}$	Contact Person: Arlene Valliquette  Received		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 KANSAS CORPORATION COMMISS		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC NOV 0 8 2016		
	Date: 10/27/16 CONSERVATION DIVISION		
Dallas, Texas 75240	Signature: Milener Vallywith WICHITA, KS		
Title: N. Division Regulatory Manager	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit #has been		
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest and any			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Permit No			
Data	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR 2/2/17 F	PRODUCTIONUCEB 03 2017		
	orDistrict		

#### Side Two

### Must Be Filed For All Wells

Lease Name: USA AB		* Location: 27,34S,43W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512921136 -00-01	1145 FNL	2220 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	8 <u>-11-11-11-11-11-11-11-11-11-1</u>	FSL/FNL	FEL/FWL		
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MANUFACTOR COMMUNICATION OF THE COMMUNICATION OF TH		FSL/FNL	FEL/FWL		- NOV 0 8 2016
The second secon		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL	FEL/FWL		
W-1011111		FSL/FNL	FEL/FWL		
AT THE RESERVE TO THE		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: USA AB Well #: 1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com			
Recention			
Phone: (972) 628 - 1558Fax: ()  Email Address: Arlene. Valliquette@meritenergy.com  Surface Owner Information:  Name: USFS  Address 1: 740 Simms St.  Fax: ()  Fax: ()  Recenved Commission  NAMSAS CORPORATION COMMISSION  NOV 08 2016  CONSERVATION DIVISION  CONSERVATION A. KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 740 Simms St.			
Address 2:	county, and in the real estate property tax records of the county trousuror.		
the KCC with a plat showing the predicted locations of lease roads, tank	ndic Protection Borehole Intent), you must supply the surface owners and the k batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	cknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface ov	s of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface over task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the key table to the key table.	s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling	s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		