# KANSAS CORPORATION COMMISSION

Form T-1 July 2014

OIL & GAS CONSERVATION DIVISION 110116\_USA\_Baker\_FG\_m3.pdf be Typed

Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

theck Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222427			
Gas Gathering System:	Lease Name: USA BAKER G  Sec. 33 Twp. 33 R. 41 E x W			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 41W Sec 33 N2 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Type of the	Nathan S. Bennett			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: Received KANSAS CORPORATION COMMISS			
New Operator's License No. <u>32446</u> √	Contact Person: Arlene Valliquette NOV 0 8 2016			
	Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS			
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	Date: 10/27/16			
Dallas, Texas 75240				
Title: N. Division Regulatory Manager	Signature: Ouline Vallexuette			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Date:	Date:			
Authorized Signature	PRODUCTION JAN 2 6 2017 UIDAN 2 6 2017			
DISTRICTEPR1/25/17				
Mail to: Past OperatorNew Opera	atorDistrict			

#### Must Be Filed For All Wells

* Lease Name: USA BAKER G		* Location:33,33S,41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	1512921554 -00-01	732 FNL	1314 FEL	GAS	PR
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444		FSL/FNL	FEL/FWL		Received COMMISSION
A. C.		FSL/FNL	FEL/FWL		OV 0 8 2016
		FSL/FNL	FEL/FWL		SERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec. 33 Twp. 33 S. R. 41 East X West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: USA BAKER GWell #: _3			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com  Received  KANSAS CORPORATION CON	MMISSION			
KANSAS CORPURATION	116			
Name: USFS CONSERVATION DIV	When filing a Form T-1 involving multiple surface owners, attach an additional best listing all of the information to the left for each surface owner. Surface			
Address 1: 740 Simms St. WICHITA. No.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: Lakewood State:CO Zip: 80225 +				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to t	the beşt of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Auleus	Wallquette Title: North Division Regulatory Manage			