## 110116\_USA\_H\_1H.pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016  KS Dept of Revenue Lease No.: 215584 VXC  Lease Name: USA H  Sec. 14 Twp. 33 R. 40 EXW		
Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 33S R 40W Sec 14 All 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: KANSAS HUGOTON	선물 그 그 경찰에 살아 보고 하면 다른 경찰에 가르게 되었다. 그는 그리고 있다면 되는 것이 되었다. 그 그 그렇게 되었다.		
** Side Two Must Be Completed.	Injection Zone(s):		
AND ACTION OF THE ANALYSIS OF THE ANALYSIS OF THE AND ACTION AC			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
(API No. It Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283  Date: 10/27/2016		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature:		
	· ·		
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
	Date: 10/27/16 CONSERVATION DIVISION WICHITA, KS		
Dallas, Texas 75240	Signature: Orlene Vallquette		
Title: N. Division Regulatory Manager	Signature: Vaccing Control of the Co		
A described for transfer of injection of	authorization, surface pit permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
remit No Neconsided action.	permitted by No		
Data	Date:		
Date: Authorized Signature	Date: Authorized Signature		
	ODUCTION 127/17 UdAN 27 2017		
Mail to: Past OperatorNew Operator	District		

#### Side Two

### Must Be Filed For All Wells

* Lease Name: USA H			* Location:14,33S,40W			
Lease Name			Location			
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandone	
1H	1512920889	1229 FNL	1304 FWL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Age of the second secon		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	<u> </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	Market and the second s		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received Received	
		FSL/FNL	FEL/FWL	K	Received ANSAS CORPORATION COMMISSION ANSAS CORPORATION 0 8 7010	
		FSL/FNL	FEL/FWL		NUV U DIVISION	
		FSL/FNL	FEL/FWL		CONSERVATION & WICHITA, KS	
	. 20	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: USA H Well #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
eived and	MSSION		
Surface Owner Information:  Name: Davis Family Trust  Address 1: P.O. Box 487  Address 2:	Stowhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Richfield State: KS Zip: 67953 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice A comper(s) of the land upon which the subject well is or will be for	ocated: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, ar	being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Alexe	Wallquille North Division Regulatory Manager Title:		