### 110116\_USA\_Harmon\_A\_2H.pdf

Kansas Corporation Commission
Oil & Gas Conservation Division

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# SCANNED REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:  Oil Lease: No. of Oil Wells  Gas Lease: No. of Gas Wells  Gas Gathering System:  Saltwater Disposal Well - Permit No.:  Spot Location:  feet from  Enhanced Recovery Project Permit No.:  Entire Project:  Yes  No  November 1, 2016  KS Dept of Revenue Lease No.: 221658  Lease Name: USA HARMON A  Lease Name: USA HARMON A  Legal Description of Lease: T 33S R 41W Sec 34 Al  County:  Morton  Production Zone(s): CHASE  Injection Zone(s):  Injection Zone(s):	41 EXW
X Gas Lease: No. of Gas Wells 1 **   Gas Gathering System: Lease Name: USA HARMON Λ   Saltwater Disposal Well - Permit No.: Lease Name: USA HARMON Λ   Spot Location: feet from N / S Line   Legal Description of Lease: T 33S R 41W Sec 34 Al   Legal Description of Lease: T 33S R 41W Sec 34 Al   Legal Description of Lease: T 33S R 41W Sec 34 Al   County: Morton   Production Zone(s): CHASE   Injection Zone(s):	41 EXW
Gas Gathering System:  Saltwater Disposal Well - Permit No.:  Spot Location:  feet from N / S Line  feet from E / W Line  Enhanced Recovery Project Permit No.:  Entire Project: Yes No  Number of Injection Wells  **  Lease Name: USA HARMON A  Legal Description of Lease: T 33S R 41W Sec 34 A  County: Morton  Production Zone(s): CHASE  Injection Zone(s):	41 EXW
Saltwater Disposal Well - Permit No.:  Spot Location:  feet from N / S Line  feet from E / W Line  Legal Description of Lease: T 33S R 41W Sec 34 Al  Legal Description of Lease: T 33S R 41W Sec 34 Al  County:  Morton  Number of Injection Wells  Field Name: KANSAS HUGOTON  Injection Zone(s):  Production Zone(s):	II 6TH PRINCIPAL
feet from E / W Line  Legal Description of Lease: T 33S R 41W Sec 34 Al  Legal Description of Lease: T 33S R 41W Sec 34 Al  Legal Description of Lease: T 33S R 41W Sec 34 Al  County: Morton  Number of Injection Wells Production Zone(s): CHASE  Injection Zone(s):	II 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:  Entire Project: Yes No  Number of Injection Wells  Field Name: KANSAS HUGOTON  Injection Zone(s):  County: Morton  Production Zone(s): CHASE	
Entire Project: Yes No  Number of Injection Wells  Field Name: KANSAS HUGOTON  County: Morton  Production Zone(s): CHASE  Injection Zone(s):	
Number of Injection Wells**  Production Zone(s): CHASE  Field Name: KANSAS HUGOTON  Injection Zone(s):	
Number of Injection Wells ** Production Zone(s): CHASE  Field Name: KANSAS HUGOTON Injection Zone(s):	
Field Name: KANSAS HUGOTON Injection Zone(s):	
** Side Two Must Be Completed.	
Surface Pit Permit No.: feet from N / S Line of	
(API No. if Drill Pit. WO or Haul)	
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	i Section
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	KH
Past Operator's License No. 33136 Contact Person: Nathan S. Bennett	
Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283	
P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016	
M. CO. U.	
Title: Regulatory Manager Signature:	
New Operator's License No. 32446 Contact Person: Arlene Valliquette	Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558	NOV 0 8 2016
13727 Noel Rd., Suite 1200 Oil / Gas Purchaser: Merit Energy Company, LLC	CONSERVATION DIVISION
	WICHITA, KS
Dallas, Texas 75240  Date: 10/2 8/16  Fitte: N. Division Regulatory Manager  Signature: Allere Vullique	
Title: N. Division Regulatory Manager Signature: Ullime Villing in	<u> </u>
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to	Kansas Corporation
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by the new operator of the above named lease conta	ining the surface pit
	g wa barraba pa
Permit No.: Recommended action: permitted by No.:	
Date: Date:	
Authorized Signature , Authorized Signature	<u> </u>
DISTRICT EPR 1/25/17 PRODUCTION JAN 2 6 2017 UNA N	<b>2</b> 6 2017
Mail to: Past Operator	

#### Must Be Filed For All Wells

KDOR Leas	e No.: 221658						
* Lease Name	USA HARMON A			* Location: 3	34,338,41W		
Well No.	API No. (YR DRLD/PRE '67)	Fo (i.e. F\$	otage from SL = Feet fr	Section Line rom South Line)	Type of V (Oil/Gas/INJ		Well Status (PROD/TA'D/Abandoned)
2H	1512921480	1216	FNL	1199 FEL	GAS		PR IN CALLEY
			_FSL/FNL	FEL/FWL			8/2/
			FSL/FNL	FEL/FWL			-
-			F\$L/FNL	FEL/FWL			
·		· · ·	FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
	177800		FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
ж			FSL/FNL	FEL/FWL		<del></del>	
			FSL/FNL	FEL/FWL		·	
- TIAR			FSL/FNL	FEL/FWL			
		F	FSL/FNL	FEL/FWL		7.1	
		F	FSL/FNL	FEL/FWL			The state of the s
		F	SL/FNL	FEL/FWL			
<del> </del>			SL/FNL	FEL/FWL			
		F	SL/FNL	FEL/FWL			
		F	SL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL		к	Received INSAS CORPORATION COMMISSION
W. Barrier			FSL/FNL	FEL/FWL			NOV 0 8 2016
		F	FSL/FNL	FEL/FWL		<u></u>	CONSERVATION DIVISION WICHITA, KS
		F	SL/FNL	FEL/FWL		<u>.</u>	
		F	SL/FNL	FEL/FWL	:		N-141-00-00-00-00-00-00-00-00-00-00-00-00-00
morrowth is a construction of the second state of the second seco		F	SL/FNL	FEL/FWL			
senarate shee	at may be attached if necessary						

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	
	Well Location:
Name: Merit Energy Company, LLC	Sec34Twp33S. R. 41East X_ West
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	Lease Name: USA HARMON A Well #: 2H
Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  The lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com  Receive Surface Owner Information:	N COMMISSION
Surface Owner Information:  Name: USFS  WANGE CORPORNITO  WANGE CO	HON DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 740 Simms St. CONSERVICE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Lakewood State:CO Zip: 80225 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    X	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cthe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form CB-1, Form CB-1, Fo	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ix, and email address.  I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and he KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 CP-1 will be returned.