110116_Vickery_A_1H.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ed with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 215538 Lease Name: VICKERY A		
X Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Legal Description of Lease: T 35S R 39W Sec 1 All 6TH PRINCIPAL		
feet from L E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens Production Zone(s): CHASE Injection Zone(s):		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.			
O. Co. Di B. weithle	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off Workover Drilling		
Type of Pit: Emergency Burn Settling	Received		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION		
Title: Regulatory Manager	Signature: WICHITA, KS		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
	Oil / Gas Purchaser: Merit Energy Company, LLC		
13727 Noel Rd., Suite 1200	Date: 10/28/16		
Dallas, Texas 75240	N 1 1 1 1 1 1 - 11		
Title: N. Division Regulatory Manager	Signature: White Valley wills		
	has been		
Acknowledgment of Transfer: The above request for transfer of injection a			
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the a	pove injection wen(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTIONFEB 1.0 201/ UIC FEB 1.0 201/		
Mail to: Past OperatorNew Operator_	District		

Must Be Filed For All Wells

* Lease Name: VICKERY A		* Location:1,35S,39W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921162	2616 FSL	1392 FEL	GAS PR	PR
Name of the Control o		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The second secon		FSL/FNL	FEL/FWL		
Name and Advanced Adv		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
APRICATED TO THE THE PROPERTY OF THE PROPERTY		F\$L/FNL	FEL/FWL		
SUPPLIES TO THE PROPERTY OF TH		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received (ANSAS CORPORATION COMMISSION
Annual Control of the		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
A COLUMN ASSESSMENT AS		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Annual Property and Control of the C		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ALL DESCRIPTION OF THE PARTY AND ADDRESS OF TH		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NAMES OF THE OWNER, WHITE OF THE OWNER, WHITE OF THE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER, WHITE OWNER,		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 1 Twp. 35 S. R. 39 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: VICKERY AWell #:1H		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com	Received KANSAS CORPORATION COMMISSION		
Surface Owner Information:	NOV 0 8 2016		
	When filing a Form T-1 involving multiple sather and the sather additional		
Name: Kramer Enterprises Address 1: 1114 S Monroe	sheet listing all of the information to the left for MIGHTED the owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State:KS Zip: 67951- +			
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
I hereby certify that the statements made herein are true and correct			
Date: 10/28/16 Signature of Operator or Agent: Muline	North Division Regulatory Manage		