110116_Walsh_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 204367 Gas Gathering System: Lease Name: WALSH A Saltwater Disposal Well - Permit No.: - Sec. 30 Twp. 33 R. 41feet from N / S Line Legal Description of Lease: T 33S R 41W Sec 30 6TH PRINCIPAL 1855 feet from E / Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Morton Number of Injection Wells_ Production Zone(s): TOPEKA Field Name: GREENWOOD GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Haul-Off Type of Pit: Emergency Burn Settling Workover Contact Person: Nathan S. Bennett Past Operator's License No. 33136 -Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No .:_ Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator

Must Be Filed For All Wells

_ease Name:	WALSH A		* Location:30),33S,41W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
	1512900332 - 00-01	1355 FSL	1246 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
TO THE RESIDENCE OF THE PARTY AND ADDRESS OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	_	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Received
		FSL/FNL	FEL/FWL		ORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OV 08 2016 BERVATION DIVISION
		FSL/FNL	FEL/FWL	Conc	WICHITA, KS
		FSL/FNL	FEL/FWL		
		EQ. (EV.)			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location		
Name: Merit Energy Company, LLC	Well Location: Sec. 30 Twp. 33 S. R. 41 ☐ East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: WALSH A Well #: 1		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (972) 628 - 1558Fax: ()			
A 1 W 11 0 0 0			
Email Address: Arlene. Valliquette@meritenergy.com Received KANSAS CORPORATION COMMISS	SION		
KANSAS CORPORATION COMMITTEE			
Surface Owner Information: NOV 0 8 2016			
Name: USPS	N When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 740 Simms St. CONSCRIPTA, KS			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Lakewood State:CO Zip: 80225 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations of the subject well is or will be locations.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leeing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acked this information to the surface owner(s).	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface exated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kelf choosing the second option, submit payment of the \$30.00 handling fee.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kansas Surface Owner (s).	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form plating filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In the plat (s) required by this information, the mer(s). To mitigate the additional cost of the KCC performing this plate of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		