KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215790 / CR
Gas Gathering System:	Lease Name: WALTERS A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 38W Sec 13 SE 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injusticit, Zerre(e).
Surface Pit Permit No	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 Received
Title: Regulatory Manager	Signature: KANSAS CORPORATION COMMISSION
	NOV 0 8 2016
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION DIVISION
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 WICHITA, KS
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28//6
Dallas, Texas 75240	Signature: arline falliquette
Title: N. Division Regulatory Manager	Signature.
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	permitted by No
	Data
Date:	Date: Authorized Signature
2/1/2	PODUCTION FEB 0 7 2017 UIC FEB 0 7 2017
DISTRICTEPRPR Mail to: Past OperatorNew Operator	

Must Be Filed For All Wells

* Lease Name:	WALTERS A		* Location:13	3,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518920579-0001	FSL	1338 FEL	GAS	PR
Name of the Control o		FSL/FNL	FEL/FWL	3 3	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
NECESSARY CONTRACTOR OF THE PROPERTY OF THE PR		FSL/FNL	FEL/FWL	Table 10 and 10	
		FSL/FNL	FEL/FWL		_
100000000000000000000000000000000000000		FSL/FNL	FEL/FWL		_
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Name and Advantage of the Control of		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
Water and the second se		FSL/FNL	FEL/FWL		_
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Management of the Control of the Con		FSL/FNL	FEL/FWL		
THE PARTY OF THE P		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Management of the Control of the Con		FSL/FNL	FEL/FWL		1 (CCCIVCA
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
**************************************		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
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All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens	
Address 2:	Lease Name: WALTERS A Well #: 1H	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Surface Owner Information:		
Name: Phillip & Judy Lawson	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 3257 Gravel Springs	shoot listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.	
Address 2	occurry, and in the real property	
State:GAZip:30519+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
City: Buford State:GA Zip: 30519- + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
State:GA Zip: 30519- + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will in CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factors I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat d on the Form C-1 plat, or a separate plat may be submitted. The located is a submitted. The locations shown on the plat may be submitted. The located is a submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted. The locations shown on the plat may be submitted.	
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