KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 204327 KR Gas Gathering System: ____ Lease Name: WILLIAMS Saltwater Disposal Well - Permit No.: _____ _- ___ Sec. 12 Twp. 35 R. 38 FEXW feet from N / S Line Legal Description of Lease: T 35S R 38W Sec 12 S2 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: Stevens Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):__ ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 33136* Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 CONSERVATION DIVISION Title: Regulatory Manager WICHITA, KS Signature: New Operator's License No. 32446 Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #______ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.:___ Date: Authorized Signature Authorized Signature DISTRICT___ PRODUCTION Mail to: Past Operator___ New Operator_ District

Side Two

Must Be Filed For All Wells

Lease Name	e:_WILLIAMS		* Location: 12	2,35S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	1518900757	1320 1300 FSL	1720 1315 FWL	GAS	PR
		FSL/FNL	FEL/FWL	en en en antique en etc. en	
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL	FEL/FWL		
					4
		FSL/FNL	FEL/FWL	KANSAS CORF	Received PORATION COMMISSION
		FSL/FNL		NO/	0 8 2010
		FSL/FNL	FEL/FWL	CONSE	RVATION DIVISION NICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- 2,	
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
	, ,	FSL/FNL	FEL/FWL	-	
3824413443860004131401000041317470000164541418004		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	A	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200			
Address 2:			
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION		
mail Address: Arlene.Valliquette@meritenergy.com	_ NOV 0 8 2016		
	CONSERVATION DIVISION		
Surface Owner Information:	WICHITA, KS		
lame: Frank Williams	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
ddress 1: P.O. Box 26	sheet listing all of the information to the left for each surface owner. Surface		
ddress 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
ity: Turpin State:OK Zip: 73950- +	_		
he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
he KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered select one of the following: Control Control	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
ne KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered relect one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1 provided the following to the surface me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and		
ne KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling.	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
he KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		