110116_Williams_I_3H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitt	ith the Kansas Surface Owner Notification Act, ed with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216712 VKR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: WILLIAMS I
Saltwater Disposal Well - Permit No.:	Sec19Twp33R37 E x W
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 37W Sec 19 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drillingeceived KANSAS CORPORATION COMMISSION
Past Operator's License No33136 ✓	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
	A dona Vallianatta
New Operator's License No. 32446 ✓	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28/16
Dallas, Texas 75240	Deline Hall: H.
Title: N. Division Regulatory Manager	Signature: Will was vicing to the signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
netod approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Commission records only and does not convey any owner any	
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
Authorized Signature	PRODUCTION FEB 0 7 2017 UICEEB 0 7 2017
DISTRICTNow Operation	PRODUCTION
Mail to: Past OperatorNew OperatorNew OperatorNew Operator	

Side Two

Must Be Filed For All Wells

ease Name	WILLIAMS I		* Location:	19,33S,37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Н	1518921326	1263 FSL	1223 FWL	GAS	PR
		FSL/FNL	FEL/FW		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FW	/L	Received
		FSL/FNL	FEL/FV	VL	Received KANSAS CORPORATION COMMISSION NOV 0 8 2016
		FSL/FNL	FEL/FV	VL	CONCERVATION DIVISION
		FSL/FNL	FEL/FV	VL	WICHITA, KS
		FSL/FNL	FEL/FV	VL	
		_FSL/FNL	FEL/F\	NL	
		FSL/FNL	FEL/F	WL	
The second secon		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F	WL	
27127		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F		
		FSL/FNI	FEL/F	FWL	
		FSL/FNL	FEL/F	-WL	
MATERIAL RESIDENCE AND ADDRESS OF THE PROPERTY		FSL/FNL	FEL/F	-WL	
		FSL/FNI		FWL	
		FSL/FN		FWL	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC		33 S. R. 37 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens			
Address 2:	Lease Name: WILLIAMS I	Well #:3H		
City: DallasState:TXZip:+				
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()		Received		
Email Address: Arlene.Valliquette@meritenergy.com	KAN	ISAS CORPORATION COMMISSION		
		NOV 0 8 2016		
Surface Owner Information: Name: Pelajo Properties	When filing a Form T-1 involving multip	CONSERVATION DIVISION WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 1861 Ridge Rd	owner information can be found in the	records of the register of deeds for the		
Address 2:	county, and in the real estate property t	ax records of the county treasurer.		
City: Pottstown State:PA Zip: 19465- +	_ 200730000000000000000000000000000000000			
y was it - alat abouting the predicted locations of lease made	athodic Protection Borehole Intent), you me	3. The locations shown on the place		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or	a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you metank batteries, pipelines, and electrical lined on the Form C-1 plat, Form CB-1 plat, or compared to the Form C-1 plat, I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1	the following to the surface		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that Lam filing in connection with this form; 2) if the fo	athodic Protection Borehole Intent), you mitank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or the located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-2x, and email address. I acknowledge that, because I have not present the surface owner by filling out the	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this provided this information, the tof the KCC performing this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface task. Lacknowledge that I must provide the name and additional surface of the surface of the surface owner(s).	athodic Protection Borehole Intent), you metank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or ce Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1x, and email address. I acknowledge that, because I have not pe owner(s). To mitigate the additional costress of the surface owner by filling out the he KCC, which is enclosed with this form.	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this provided this information, the tof the KCC performing this top section of this form and		
owner(s) of the land upon which the subject well is or will to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addit that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	athodic Protection Borehole Intent), you metank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or the Port of the Intention of the Form C-1 plat, Form CB-1 plat, or the Intention of the Form C-1, Form being filed is a Form C-1 or Form CB-1 plat, and email address. I acknowledge that, because I have not perform the Surface owner by filling out the he KCC, which is enclosed with this form. Intention of the Int	the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this provided this information, the tof the KCC performing this top section of this form and reived with this form, the KSONA-1		