110116_Withroder_A_3.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 206389 Lease Name: WITHRODER A Sec. 36 Twp. 33 R. 40 Ex W		
X Gas Lease: No. of Gas Wells_1**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 33S R 40W Sec 36 E2 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA	Injection Zone(s):		
** Side Two Must Be Completed.	injection zone(e).		
Surface Pit Permit No	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature: KANSAS CORPORATION COMMISS		
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION PRO		
New Operator's Name & Address: Merit Energy Company, LLC	Contact Person: Arlene Valliquette CONSERVATION DIVISION Phone: (972) 628 - 1558 WICHITA, KS		
	Oil / Gas Purchaser: Merit Energy Company, LLC		
13727 Noel Rd., Suite 1200	Date: 10/27/16		
Dallas, Texas 75240	Signature: allene vallquette		
Title: N. Division Regulatory Manager	Signature: Welling Valliguette		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION JAN 3 0 2017 UCAN 3 0 2017		
Mail to: Past OperatorNew Operator	District		

Side Two

Must Be Filed For All Wells

Lease Name:	WITHRODER A	* Location:36,33S,40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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		FSL/FNL	FEL/FWL		
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Name of Contract o		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec36 _Twp33 _S. R40 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: WITHRODER A Well #: 3		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene. Valliquette@meritenergy.com Received KANSAS CORPORATION COMMISSION			
NOV 0 8 2016			
Surface Owner Information: Name: TROB Properties LLC CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: P.O. Box 8			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Rolla State:KS Zip: 67954 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: $\frac{10/28/16}{}$ Signature of Operator or Agent: $\frac{10/28/16}{}$	evally utte Title:		