## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance v MUST be submit Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 204417 / KR
Gas Gathering System:	Lease Name: YOUNGGREN
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 32 E2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling ##
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMMISSION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 9 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's License No	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/27/16
Dallas, Texas 75240	1 1 as dalla the
Title: N. Division Regulatory Manager	Signature: Wiless Vallez with
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date	Date:
Date: Authorized Signature	Authorized Signature 2017
DISTRICTEPR_ 2/6/17	PRODUCTION FEB U 7 2017 UIC District
Mail to: Past OperatorNew Oper	atorbistrict

#### Must Be Filed For All Wells

	e No.: 204417			226 201/	
Lease Name	YOUNGGREN		* Location:32	2,325,38 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-32	1518900300	833 FSL	1164 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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		FSL/FNL	FEL/FWL		Received ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016  CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
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		FSL/FNI	LFEL/FW	/L	
general de 1918 de 1919 com a de cabilla part de parame		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	L	
		FSL/FNI	LFEL/FW	/L	
***************************************		FSL/FNI		/L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

, 32446	Well Location:
OPERATOR: License # 32446  Jame: Merit Energy Company, LLC	Sec32Twp32S. R38 East X_ West
ame: Ment Energy Company, EEC	
ddress 1: 13727 Noel Rd., Suite 1200	Lease Name: YOUNGGREN Well #: 1-32
Delles TX 75240	
ontact Person: Arlene Valliquette	the lease below:
ontact Person: Attende variequeue	Received KANSAS CORPORATION COMMISSION
hone: (972) 628 - 1558Fax: ()	
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS
urface Owner Information:	
ame: Rhonda Thomas  ddress 1: 301 E Sixth	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 301 E Sixth	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
ddress 2:	
Sity: Hugoton State:KS Zip: 67951- +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (	Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Solice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Content KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be a content of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and
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