110116_Younggren_B_2H.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215600 KR Lease Name: YOUNGGREN B		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. 13 Twp. 32 R. 39 Ex.W		
feet from _ E / W Line	Legal Description of Lease: T 32S R 39W Sec 13 NW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section Haul-Off Workover ☐ Drilling ⊀ H		
Type of Fit. Emergency Burn Settling	Haul-Off Workover Drilling KH		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Date: 10/27/2016		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	N/13 H		
Title. 1-1-gammay ramings	Signature: Received		
22446	KANSAS CORPORATION COMMISSION		
New Operator's License No. 32446	Contact Person: Arlene Valliquette NOV 0 8 2016		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DIVISION		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC WICHITA, KS		
Dallas, Texas 75240	Date: 10/28/16		
Title: N. Division Regulatory Manager	Signature: Allow Valliquette		
This.	organica.		
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date: Authorized Signature.		
	EER 0 9 2017 FFF 0 9 2017		
Mail to: Past Operator	DDUCTIONUIC		

Side Two

Must Be Filed For All Wells

* Lease Name: YOUNGGREN B		* Location:13,32S,39W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518920444 - 0001	1260 FNL	50 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
AND THE PARTY OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		501 (5NI	FEL/FWL		_
Name of the latest and the latest an		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
F		FSL/FNL	FEL/FWL		2 - 4
	•		FEL/FWL		*
MERCHANICAN CONTRACTOR OF THE STATE OF THE S		501 (5h)	FEL/FWL		
			FEL/FWL		-
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
MATERIAL PROPERTY OF THE PROPE			FEL/FWL		
	2	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Magazini di Salahan da		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
***************************************		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL	*	CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: YOUNGGREN B Well #: 2H		
City: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Surface Owner Information:			
Name: Kay Anita Youngren Murray	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: P.O. Box 548			
Address 2:			
City: Hugoton State:KS Zip: 67951- +			
are preliminary non-binding estimates. The locations may be entered Select one of the following:	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Allen	North Division Regulatory Manage		
	Received KANSAS CORPORATION COMMISSION		

NOV 0 8 2016

CONSERVATION DIVISION WICHITA, KS