110116_Younggren_E_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MIST be submit	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206390 VKR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: YOUNGGREN E
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 38W Sec 5 PART 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
22446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: Mens Vallquette
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICTEPR_ 2 / 1/11	PRODUCTIONFEB U 8 2017UIE_EB U 8 2011
Mail to: Past OperatorNew Operat	orDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease			* Location:	5,33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920175	1259 FNL	1266 FEL	GAS	PR
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	'L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	aired.
		FSL/FNL	FEL/FW	/L KANSAS CORPOR	eived ATION COMMISSION
		FSL/FNL	FEL/FW	V L	8 2016
WARRING TO THE RESIDENCE OF THE PARTY OF THE		FSL/FNL	FEL/FW	CONSERVA VLWICH	TION DIVISION IITA, KS -
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	VL	
11		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	NL	
Auto-region and Arm region in the Control of the Co		FSL/FNL	FEL/FV	VL	
007 TT		FSL/FNL	FEL/FV	NL	
Augusta de la companya de la company		FSL/FNL	FEL/FV	VL	_
B11120-0000-0000-0000-0000-0000-0000-000		FSL/FNL	FEL/F\	WL	
	80	FSL/FNL	FEL/F	WL	
***************************************		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	_
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F	WL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22.116	11. 0.1 C
OPERATOR: License # 32446 Name: Merit Energy Company, LLC	
Name: Merit Energy Company, LLC	Stovens
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens Lease Name: YOUNGGREN E Well #: 1
Address 2:	Lease Name: TOUTOGREAT D vveil #.
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	KANSAS CORPORATION COMMISSION
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: Jean Younggren Living TR TTEE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 881 120th St	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Redfield State:KS Zip: 66796- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	othodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat on the Form C-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and
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