Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 204388 KR Lease Name: WEBSTER C			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 35S R 43W Sec 5 All 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton Production Zone(s): LNSG-SHWN-WBNS Injection Zone(s):			
Number of Injection Wells**				
Field Name: INTERSTATE				
** Side Two Must Be Completed.				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 Signature: 13/33			
Title: Regulatory Manager				
	Signature. 4			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC NOV 08 2016			
Dallas, Texas 75240	Date: 19/27/16 CONSERVATION DIVISION WICHITA, KS			
Title: N. Division Regulatory Manager	Signature: arlens vallequette			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	RODUCTION FEB 0 6 2017 UIC ED 0 0 2011			
Mail to: Past OperatorNew Operator	District			

Must Be Filed For All Wells

KDOR Lease No.: 204388

Well No.	API No.	Footage from Section Line		Type of Well	Well Status
	(YR DRLD/PRE 67)	(i.e. FSL = Feet fr	(i.e. FSL = Feet from South Line)		(PROD/TA'D/Abandoned)
4	1512920622 -00 -01	2607 FNL	1374 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
THE RESERVE OF THE PERSON OF T		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	<u>, </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec5Twp35S. R43 East 🗷 West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: WEBSTER C Well #: 4			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette				
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene. Valliquette@meritenergy.com				
Received	ION			
Surface Owner Information: Name: Richard Webster NOV 0 8 2016	NIIV II O ZIIID			
Address 1: 55803 Road Z Box 18 CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: WalshState:COZip:81090+				
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the	he Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ring filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling feet form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v				
I hereby certify that the statements made herein are true and correct to th				
Date: 10/28/16 Signature of Operator or Agent: Allews	Valleguette Title: North Division Regulatory Manage			