District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 100333 Gas Gathering System: Lease Name: Chance Saltwater Disposal Well - Permit No.: Sec. 34 Twp. 34 R. 12 ✓ E feet from N / S Line SW/4 of Section 34 Legal Description of Lease: feet from E / W Line 60 acres Enhanced Recovery Project Permit No.: Entire Project: Yes No Chautauqua Number of Injection Wells Production Zone(s): Peru Field Name: Peru-Sedan Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Settling Workover Past Operator's License No. olteKCC WICHITA Past Operator's Name & Address: **JAN 20** 2017 Peru KS 67360 Date: 11-25-2016 Title: Signature: John Horton New Operator's License No. Contact Person: New Operator's Name & Address: John Horton Phone: 620-249-3382 PO Box 314 Sedan, KS 67361 Oil / Gas Purchaser: Coffeyville Resources Operator Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT . **PRODUCTION**

Mail to: Past Operator _

Must Be Filed For All Wells

KDOR Lease No.: 100333

* Lease Name:	Chance		* Location: S	SW/4, Sec 34 - T34S - R	11 1 E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
OW-6	15-019-19124	1067 Circle	3397 Circle	Oil	Inactive
B-3	15-019-19125	1131 FSUFNL	5201 FELFWL	Oil	Inactive
B-4	15-019-19126	1951 PSI /FNL	3780 FEI/FWL	Oil	Inactive
B-5	15-019-19127	1904 ESL/FNL	3403 FEI/FWL	Oil	Inactive
B-6	15-019-19128	675 FSL/FNL	4376 FELFWL	Oil	Inactive
B-7	15-019-19129	868 ESLIFNL	3708 FELFWL	Oil	Inactive
Khue 1	15-019-25538	2284 SIVFNL	3557 FEL/FWL	Oil	Inactive
Khue 2	15-019-25539	2255 FSLIFNL	3838 FEDFWL	Oil	Inactive
Khue 3	15-019-25540	1508 SUFNL	3190 FEL FWL	Oil	Inactive
Khue 4	15-019-25541	1462 SLIFNL	3379 FEI/FWL	Oil	Inactive
Khue 5	15-019-25542	858 FSUFNL	3118 FELFWL	Oil	Inactive
Khue 6	15-019-25543	465 FSI/FNL	4641 FELFWL	Oil	Inactive
Khue 7	15-019-25544	77 FSUFNL	3700 EEL/FWL	Oil	Inactive
Khue 8	15-019-25545	425 FSIJFNL	3317 FELFWL	Oil	Inactive WICHITA
BI	15-D19-20336 V	1544 FSIJFNL	4462 FEDFWL	bil	Inactive JAN 24 2017
B-2	15-019-20337	672 FSD/FNL	3414 FELFWL	oil	Inactive RECEIVED
A-17	15-619-00161 V	1657 FSI/FNL	3921 EDFWL	oil	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

Added
When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35037	Well Location:
Name: John Horton	
Address 1: PO Box 314	County: Chautauqua
Address 2:	Lease Name: Chance Well #:
City: Sedan State: KS Zip: 67361 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below: SW/4 of Sec 34 - T34S - R12E KCC WICHI
Phone: (620) 249-3382 Fax: () Email Address: jmhorton87@gmail.com	
Email Address: Jmnorton8/@gmail.com	JAN 2 0 2017
	RECEIVED
Surface Owner Information: Name: CW Powell	MA Class Table 1
Address 1: 647 E. Nottingham Lane	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Springfield State: MO Zip: 65810 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Sathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads	
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat are on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat are plat are plat may be submitted. The locations shown on the plat are pl
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