KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	nitted with this form.
✓ Oil Lease: No. of Oil Wells 11 + (1 WSW) **	Effective Date of Transfer:January 1, 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 112187 VKR
Gas Gathering System:	Lease Name: Murrow
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 16 Twp. 23 R. 22 VE W
feet from E / W Line	Legal Description of Lease: N2 SW4; SE4 NW4; S part of
Enhanced Recovery Project Permit No.: E-25,819	SW4 NW4
Entire Project: Yes No	County: LINN
Number of Injection Wells 8 **	Production Zone(s): Bartlesville
Field Name: Blue Mound	Double oville .
** Side Two Must Be Completed.	Injection Zone(s): Dartiesville V
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	KCC WICH
Past Operator's License No. 34008 /	Contact Person: Scott Owens
Past Operator's Name & Address: Owens Petroleum, LLC	Phone: 620-625-3607 - office FEB 0 2 2017
1274 202nd Rd, Yates Center, KS 6783	Date: 1-2-4-17 RECEIVE
Title: President	
Title:	Signature: 100 (Well)
New Operator's License No. 3728	Contact Person:
New Operator's Name & Address: RJ Energy, LLC	Phone: 785-448-6995
22082 NE Neosho Rd	Oil / Gas Purchaser: Coffeyville Resources
Garnett, KS 66032	Date: 1-24-2017
Procident	
Title: Fresident	Signature: Ken
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	a above injection well(s) or pit permit.
RJ Energy LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: £-25819 Recommended action: Nous	permitted by No.:
0. 0.1	
Date: 2-14-17 Cherry Days	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION FEB Z 1 ZUIT UIC 2-14-17
Mail to: Past Operator New Opera	tor

Must Be Filed For All Wells

* Lease Name:	Murrow	* Location:^	N2 SW4; SE4 NW4; S part o	f SW4 NW4 ,	S16-T23S-R22E
Well No.		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)		Vell Status TA'D/Abandoned)
19	15-107-23354 37958 Circle	3120E Circle	OIL	PR	
22	15-107-23544 3880S FSL/FNL	3160E FEL/FWL	INJ	Al	
1	15-107-20604 2434S FSL/FNL	4028E FEL/FWL	INJ	Al	
2	15-107-20605 2103S FSL/FNL	4130E FEL/FWL	OIL	PR	
3	15-107-20611 2425S FSL/FNL	1700W FEL/FWL	OIL	PR	Hono
12	15-107-22135 3300N FSL/FNL	3840W FEL/FWL	OIL	PR	ROOR
13	15-107-22136-0001 3465S FSL/FNL	3590E FEL/FWL	INJ	Al	
16	15-107-22669 3540S FSL/FNL	3630E FEL/FWL	OIL	PR	
18	15-107-23260 3450S _{FSL/FNL}	3050E FEL/FWL	OIL	PR	KCC WICHIT
19	15-107-23442 2680S FSL/FNL	850W FEL/FWL	OIL	PR	FEB 0.2 2017
20	15-107-23443 2450S FSL/FNL	450W FEL/FWL	OIL	PR	RECEIVED
21	15-107-23543 1970N FSL/FNL	2850E FEL/FWL	OIL	PR	
4-W	15-107-23259 3675S FSL/FNL	3950E FEL/FWL	INJ	Al	
5-W	15-107-23391-0001 2640S _{FSL/FNL}	5115E FEL/FWL	INJ	Al	
6-W	15-107-23440 2877S FSL/FNL	4458E _{FEL/FWL}	INJ	AI	
7	15-107-22042-0001 2060S FSL/FNL	4460E FEL/FWL	INJ	Al	
7-W	15-107-23441 2740S _{FSL/FNL}	4830E FEL/FWL	INJ	Al	
8	15-107-22102 27208 FSL FN	3795E FELEW	OIL	PR	NA
1-WSW	15-107-23921 3300S FSL/FNL	2782E FEL/FWL	WSW	PR	
1-2011	15-107-24463 1970N _{FSL/FNL}	2475W FEL/FWL	OIL	PR	
	FSL/FNL	FEL/FWL	-		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL		-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL-&GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34008	Well Location:
Name: Owens Petroleum, LLC	
Address 1: 1274 202nd Rd	County: Linn
Address-2:	Lease Name: MurrowWell#:
City: Yates Center State: KS Zip: 66783 +	
Contact Person: Scott Owens Phone: (620) 496-7048 Fax: ()	the lease below: N2 SW4, SE4 NW4, S part of SW4 NW4 KCC WICH
Phone: (620) 496-7048 Fax: ()	AND MAICH
Email Address:	FEB 0.2 201
	RECEIVE
Surface Owner Information:	
Name: Dean Murrow	When filing a Form T1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1105 County Road 1077	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
'f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease road	ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	otice Act (House Bill 2032), I have provided the following to the surface lili be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(start of the surface).	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface iii be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this eldress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary non-binding estimates. The locations may be enterested are preliminary to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 hard.	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.