KANSAS CORPORATION COMMISSION 17_Frankenbery_30_NE.pdf Form T-1 July 2014 OIL & GAS CONSERVATION DIVISION Form must be Timed

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	tted with this form.	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/1/2017	
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 229926	
Gas Gathering System:	Lease Name: Frankenbery 30 NE	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line		
feet from E / W Line	Legal Description of Lease: NE	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Wilson	
Number of Injection Wells **	Production Zone(s): Penn Coals	
Field Name: Cherokee Basin Coal Gas Area		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E // W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling KCC WICH	IT.
Past Operator's License No. 33074	Contact Person: Beth Oswald MAR 0.3 20	17
Past Operator's Name & Address:Dart Cherokee Basin Operating Co LLC	Phone: 517-244-8716 RECEIVE	=n
P O Box 177 Mason MI 48854-0177	Date: 3.1.17	10
Title: David W Farner, Vice President of Engr & Ops	Signature: Au / W tou	
New Operator's License No. 33739 /	Contact Person: Douglas Lamb	
New Operator's Name & Address: SEK Energy LLC	Phone: 620-698-2150	
149 Benedict Rd P O Box 55 Benedict KS 66714	Oil / Gas Purchaser:	
	Date: 28 FE 0 17	
Title: Douglas L Lamb, Manager	Signature: Nouglas L. Ravel	
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kansas Corporation $% \left(1\right) =\left(1\right) \left(1\right)$	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.	
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	Authorized Signature	
DISTRICT EPR 2//// New Operator	PRODUCTION MAR 0 8 2017 UIC 3-8-17	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229926				
* Lease Name:	Frankenbery 30 NE		* Location:	NE Sec 30 T29S-R16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Frankenbery B4-30	15-205-27239-00-01	Circle 3200' FSL FSL/FNL	Circle 820' FEL FEL/FWL	gas	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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		_1 1.	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
., .,		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22074	
OPERATOR: License # 33074	_ Well Location:
Name: Dart Cherokee Basin Operating Co LLC	
Address 1: P O Box 177	
Address 2:	Lease Name: Frankenbery Well #: B4-30
City: Mason State: MI Zip: 48854 + 0177 Contact Person: Beth Oswald	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (517) 244-8716 Fax: ()	
Email Address: boswald@dartoilandgas.com	KCC WICHITA
	MAR 0 3 2017
Surface Owner Information: Name: William & Sharon Frankenbery Address 1: 8736 Pratt Rd Address 2: City: Altoona State: KS Zip: 66710 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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