### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:n/a
Gas Gathering System:	Lease Name: Bollig, Robert J.
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SE _ NW _ NE _ SW Sec27 Twp28S R17E W
feet from E / W Line	Legal Description of Lease: SE NW NE SW
Enhanced Recovery Project Permit No.: No Permit	
Entire Project: Yes No Application WAS	County: Wilson
Number of Injection Wells	Production Zone(s):_Bartlesville
Field Name: Altoona	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Bit December 1520528186	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 24 KCC WICHIT
Past Operator's License No. 33343	Contact Person: Stephen Moriarty FEB 2 3 2017
Past Operator's Name & Address: Postrock Midcontinent Production LLC	100 000 HH01
210 Park Ave, Okla. City, OK 73102	1/29/16
	Date:
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature:
35341	Contact Person: _Jim Allen
New Operator's License No. 35341	Dancisco
New Operator's Name & Address: River Rock Operating, LLC	
211 N. Robinson, Suite 200	Oil / Gas Purchaser: n/a AUG 0 5 2016
Oklahoma City, OK 73102	Date: 07/12/2016 ONSERVATION DIVISION
Title: Vice President - Operations	Signature: WICHITA, KS
	1
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520528186 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:Recommended action:	permitted by No.:
NO DIMI	
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/28/17	PRODUCTION UIC OFFI
Mail to: Past Operator New Operator	torDistrict3_3

#### Side Two

### Must Be Filed For All Wells

Lease Name:	Bollig, Robert J.		* Location: SE	NW NE SW 27-28	35-17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
27-8	1520528186 - 20-0	2175 FSD FNL	1900 FELFWL	EOR *	Inactive Well
			FEL/FWL	* Not Au	thonzed
		FSL/FNL	FEL/FWL	Application	Withdrawn
		FSL/FNL	FEL/FWL	Need Applica	ation
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					KCC WICH!
					FEB 2 3 2017
		FSL/FNL	FEL/FWL		RECEIVED
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		FSL/FNL		Paggive	d
	4,	FSL/FNL		KANSAS CORPORATION	COMMISSION
		FSL/FNL	FEL/FWI	AUG 05	
			FEL/FWI	CONSERVATION I WICHITA, H	S
			FEL/FW		<u> </u>
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		FSL/FNL		L	<u> </u>
			FEL/FW		
			FEL/FW	/L	
			FEL/FW		<u> </u>
			FEL/FW		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC  Address 1: 211 North Robinson	SE_NW_NE_SW Sec. 27 Twp. 28S_S. R. 17E X East West
Address 1, 211 North Robinson	County: Wilson  Lease Name: Bollig, Robert J. Well #: 27-8
Address 2: Odlio 200  City: Oklahoma City State: OK Zip: 73102 +   Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483  Email Address: jim.allen@riverrockoperating.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE NW NE SW
Email Address: jim.allen@riverrockoperating.com ଅସ	ceived FEB 2 3 2017
KANSAS CORP	SE NW NE SW  GCEIVED  GCEIVED  GCEIVED  GCEIVED  GCEIVED  RECEIVED  GCEIVED  GCEIVED
Name: Bollig, Lorene  14374 Anderson Rd.	RECEIVED  The filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 1: 14074 Anderson No.	owner information can be found in the records of the register of deceases and a county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Chanute State: Ko Zip: 60720 + _	
If this form is being submitted with a Form C-1 (Intent) or Cb	P. 1. (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or Cb	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or Clithe KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following:  I certify that, pursuant to the Kansas Surface Owner.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat e entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or Clithe KCC with a plat showing the predicted locations of lease are preliminary non-binding estimates. The locations may be Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) form; and 3) my operator name, address, phone nur  I have not provided this information to the surface of KCC will be required to send this information to the task, I acknowledge that I must provide the name a that I am being charged a \$30.00 handling fee, pays	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Ber Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this mber, fax, and email address.  By Norer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this and address of the surface owner by filling out the top section of this form and able to the KCC, which is enclosed with this form.
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