KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form.		
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016		
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206292 VRR		
X Gas Lease: No. of Gas Wells_1 **			
Gas Gathering System:	Lease Name: AHRENS A		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 15 NW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens		
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
туре от та	Contact Person: Nathan S. Bennett		
Past Operator's License No. 33136			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 KANSAS CORPORATION COMMISSION		
Title: Regulatory Manager	Signature: NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
	Date: 10/28//6		
Dallas, Texas 75240 Title: N. Division Regulatory Manager	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	Date:		
Date: Authorized Signature	Authorized Signature 7 7 1017		
DISTRICTEPR2/16/17	PRODUCTION FEB 1 7 2017 UIC FEB 1 2011		
Mail to: Past OperatorNew Opera	torDistrict		

Must Be Filed For All Wells

	No.: 206292 AHRENS A		* Location:15,	33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920249-00-01 V	4042 FSL 1215 FNL	4064 FEL 1275 FWL	Insp. Dist. 1	PR
		FSL/FNL	FEL/FWL		
222-141-141-141-141-141-141-141-141-141-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
200111111111111111111111111111111111111		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSI
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		FSL/FNI	LFEL/FWI		TION DIVISION
***************************************	*				CONSERVATION DIV

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: AHRENS A Well #: 1		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
Surface Owner Information: Name: David & Shirley Bozone Living Trust, Trustees Address 1: 176 Road R Address 2: State:KS Zip: 67954- + City: Rolla State:KS Zip: 67954- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
owner(s) of the land upon which the subject well is or will be loo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.		
KCC will be required to send this information to the surface owl	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Alleuse	North Division Regulatory Manage Title:		