110116_Ahrens_B_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance of MUST be submit	itted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 215585 VIR
Gas Gathering System:	Lease Name: AHRENS B
Saltwater Disposal Well - Permit No.:	Sec. 25 Twp. 33 R. 39 Ex W
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 25 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Received Haul-Off Workover KANSASILIOSPORATION COMMISSION
Type of Pit: Emergency Burn Settling	0.0040
Past Operator's License No. 33136 /	Contact reison.
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA, KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature: AUTOB V
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/28/16
Dallas, Texas 75240	Mene Vallexulte
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface p
Permit No.: Recommended action:	
Date	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION FEB 1 7 2017 PT B 1 1 2011 rator

Side Two

Must Be Filed For All Wells

lease Name	AHRENS B		* Location: ²³	,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921277	1411 FSL	1279 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		n ivod
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	WICHIA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				L	
		FCL/ENII	FEL/FW	/L	
grand 14 - 14 - 14 - 14 - 14 - 14 - 14 - 14				L	
			FEL/FW	L	
				/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	20 = -
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 2:	111
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: David & Shirley Bozone Living Trust, Trustees	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 176 Road R	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Rolla State: KS Zip: 67954- +	
the state of the s	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X certify that, pursuant to the Kansas Surface Owner No	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to the surface owner(state) in the surface owner(state) is the surface owner(state).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It ice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to I have not provided this information to the surface owner (see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a supply the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a supply the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, to the surface owner (see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It ice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. (a) I find fee with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.