110116_Applegate_1A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells NOVEMBER 1, 2016 Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 207748 Gas Gathering System: Lease Name: APPLEGATE 1A Saltwater Disposal Well - Permit No.: ___ N2 - N2 - NW - SE Sec. 23 Twp. 25S R. 37 E W feet from N / S Line Legal Description of Lease: 2500 FSL & 1320 FEL feet from | E / | See Attachment Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 5249 Past Operator's License No. Nancy FitzSimon Contact Person: Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD Phone: (210) 826-0700 P.O. Box 17968, San Antonio, Texas 78217 October 31, 2016 Title: Vice-President Signature: 34832 Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST New Operator's License No. New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser:_ Date: OCTOBER 31, 2016 JON PIOT MANAGING DIRECTOR/Senior Regulatory Specialistignature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit, is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No .: _ Date: Authorized Signature DISTRICT . PRODUCTION . Mail to: Past Operator New Operator District

Side Two

Must Be Filed For All Wells

* Lease Name:	APPLEGATE 1A	* Location:_ SEC. 23 T25S R37W						
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned			
1	15-093-20136-00-00	2500 Circle	1320 Circle FELYFWL	GAS	PRODUCING			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	· · · · · · · · · · · · · · · · · · ·	FSL/FNL						
		FSL/FNL	FEL/FWL		<u> </u>			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	-				
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			FEL/FWL					
			FEL/FWL		OLUTA			
			FEL/FWL		KCC WICHITA			
			FEL/FWL		NOV 2 8 2016			
			FEL/FWL		RECEIVED			
		I JL/FINL	LL/FVVL					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5249 Name: OSBORN HEIRS COMPANY, LTD. Address 1: P.O. BOX 17968	Well Location: NENESWSec. 23Twp. 25S. R. 37 East ☒ West County:KEARNY
Address 2:	Lease Name: APPLEGATE Well #: 1
City: SAN ANTONIO State: TX Zip: 78217 + 0968 Contact Person: MARI CASTORENO	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	APPLEGATE 1A N/2 N/2 NW SE SEC. 23-25S-37W KEARNY APPLEGATE 1B SW NE NE SEC. 23-25S-37W KEARNY
Email Address: KCC WICH	ITA
Surface Owner Information: Name: P5 RANCH NOV 2 8 2016	
Address 1: 600 E. ROAD 30 RECEIVE Address 2:	그리트 그 경영화 가는 아이를 하는 것이 없는 것이 없다면 없다면 없다.
City: SCOTT CITY State: KS Zip: 67871 +	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tall	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 $^{-1}$ will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
	A. Francisco Title: VICE-PRESIDENT

Well: Applegate 1A

County: Kearny

API: 15-093-20136

Legal Description of Unit: all Sec 23-25S-37W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included: *

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Applegate, Frances, Et Al	Stanolind Oil and Gas Company	2/17/1945	2/17/1945	12	435	T-25-S, R-37-W SECTION 23: W/2 KEARNY COUNTY, KANSAS
First Natl. Bank in Dodge City	Sinclair Prairie Oil Company	8/6/1945	8/6/1945	13	130	T-25-S, R-37-W SECTION 23: W/2 NE/4 (WI GAS RIGHTS ONLY) KEARNY COUNTY, KANSAS
Housholder, Lelia, Et Vir, Et Al	Stanolind Oil and Gas Company	3/1/1945	3/1/1945	12	599	T-25-S, R-37-W SECTION 23: SE/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED