KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submit	ted with this form.
theck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200467 VILR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: BAKER
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 21 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haui)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off
	Received Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Phone: (832) 636 - 3283 NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
2014	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (772) 030 Movit Energy Company, LLC
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/58/16
Title: N. Division Regulatory Manager	Signature: Meine Vallquitte
Title: N. Division regulatory transger	
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been
Acknowledgment of Transfer. The above request to transfer start and the second of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
Commission records only and does not convey any officering interesting	
is acknowledged as	s is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
	The second secon
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
0/11/17	PRODUCTION FEB 1 7 2017 UIC
	atorDistrict

Side Two

Must Be Filed For All Wells

* Lease Name: BAKER			* Location: 21,34S,38W					
Well No.	API No. (YR DRLD/PRE '67)	F	Footage from S FSL = Feet fro	Section L	ne Line)	Type (Oil/Gas/	of Well INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-21	1518900642	2554	FSL	2598	FEL	GAS		PR
			FSL/FNL	/	FEL/FWL			
		LILLIAN THE STATE OF THE STATE	FSL/FNL		FEL/FWL			
	2		FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
			FSL/FNL		FEL/FWL			
	* * * * * * * * * * * * * * * * * * * *		FSL/FNL		FEL/FWL		KANSAS CORPO	eceived DRATION COMMISSION
			FSL/FNL		FEL/FWL			0 8 2016
			FSL/FNL		FEL/FWL		CONSERV	ATION DIVISION CHITA, KS
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			FSL/FN	L	FEL/FW	L		
	42.		FSL/FN	L	FEL/FWI			
			FSL/FN	L	FEL/FW	L		-
					FEL/FW	L		
***************************************		W						

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:
TEI CITOTI	
ame: Merit Energy Company, LLC ddress 1: 13727 Noel Rd., Suite 1200	Stevens
ddress 1: 13/2/ Noel Rd., Suite 1200	County: _Stevens
ddress 2:	
ity: Dallas State: TX Zip: 75240 +	the lease below: Received KANSAS CORPORATION COMMISSION
ontact Person: Arlene Valliquette	
hone: (972) 628 - 1558Fax: ()	NOV 0 8 2016
mail Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: PAGS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface sheet listing all of the information to the left for each surface owner.
Address 1: 1114 Road A	 owner information can be found in the records of the county treasurer.
Address 2:State:KSZip:67951+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners an tank batteries, pipelines, and electrical lines. The locations shown on the plat tank batteries, pipelines, and electrical lines. The locations shown on the plat tank batteries, pipelines, and electrical lines.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners an tank batteries, pipelines, and electrical lines. The locations shown on the pla ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of local states, are preliminary non-binding estimates. The locations may be entere Select one of the following:	ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of rocks are preliminary non-binding estimates. The locations may be entere Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
the KCC with a plat showing the predicted locations of rocks are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface of the surface owner(s) and that I am being charged a \$30.00 handling fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payable to the surface owner(s) are preliminary non-binding fee, payab	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 3). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of rocks are preliminary non-binding estimates. The locations may be entere Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface of the surface of the surface of the surface owner(s) and the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) and the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee, payable to the surface owner(s) that I am being charged a \$30.00 handling fee the surface owner(s) that I am being charged a \$30.00 handling fee the surface owner(s) that I am being charged a \$30.00 handling fee the surface owner(s) the surface owner(s) that I am bein	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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