110116_Botts_1A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance w MUST be submitted	ted with this form.
Check Applicable Boxes:	Effective Date of Transfer:NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells** Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200290
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: BOTTS 1A
	<u>NW _ NW _ SE Sec25 Twp24S R38 </u> E V W
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: 2340 FSL & 2490 FEL
	"See Attachment 1"
Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: Yes No	
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC WICHIT
Past Operator's License No	Contact Person: Nancy FitzSimon
OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Date: October 31, 2016 RECEIVED
P.O. Box 17968, San Antonio, Texas 78217	Date:
Title: Vice-President	Signature: Manay a. Lity Sun.
	<u> </u>
New Operator's License No. 34832	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC	Phone: (972) 865-7597
4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	Oil / Gas Purchaser: "See Attach ment !"
4901 LB3 FREEWAT, 612. 000, B/LE3 10, 12/3 10 12	Date: OCTOBER 31, 2016
JON PIOT	
Title: MANAGING DIRECTOR/Senior Regulatory Special	listignature: WYWW
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
Commission records only and area.	
is acknowledged as	is acknowledged as
to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.: ·
Date:	Date:
Authorized Signature	FEB 2 1 2017 Authorized Signature
DISTRICT EPR 2/20/17	PRODUCTION UICE B 2 1 2011
Mail to: Past Operator New Operator	ator District

Side Two

Must Be Filed For All Wells

Lease Name:	BOTTS 1A		* Location:S	EC. 25 T24S R38W		
Well No. API No. (YR DRLD/PRE '67)		Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1A	15-093-20183-00-00	2340 Circle	2490 Circle	GAS	PRODUCING	
		FSL/FNL	FEL/FWL	6 <u>4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		- MCHIT	
			FEL/FWL		KCC WICHIT NOV 28 2016 RECEIVE	
			FEL/FWL		NOV LO IN	
					RECL	
				L		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5249	Well Location:
PERATOR: License #	SW_NE_Sec. 25_Twp. 24_S. R. 38East 🗵 West
D O POV 17068	County:
ddress 1.	Lease Name: BOTTS 1 Well #: 1
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NAVISE SEC 25-24S-38W KEARNY
Contact Person: MARI CASTONENO Fax: (210) 826-7559	BOTTS 1B SE SE NW NW SEC. 25-24S-38W KEARNY BOTTS 1B SE SE NW NW SEC. 25-24S-38W KEARNY
hone: (210) 826-0700 Fax: (210) 826-7559 Fax: (210)	KCC WICHITA
	NOV 2 8 2016
Gurface Owner Information: RUSSELL & DOROTHY SHANKLE TRUST	When filing a form I involving multiple surface owners, attach an additional sheet listing all of the mormation to the left for each surface owner. Surface sheet listing all of the mormation to the register of deeds for the
Name:1206 EDWARD ST.	 sheet listing all of the mormation to the rest for each schade of the owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
1 AKIN KS -: 6/800	
City: LAKIN State: KS Zip: 67860 +	The surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, a are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
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Well: Botts 1A

County: Kearny

API: 15-093-20183

Legal Description of Unit: all Sec 25-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Botts, W.H., Et Ux	Searcy, Robt. H.	11/1/1944	11/1/1944	12	530	T-24-S, R-38-W SECTION 25: NE/4 KEARNY COUNTY, KANSAS
Botts, W.H., Et Ux	Searcy, Robt. H.	11/1/1944	11/1/1944	12	531	T-24-S, R-38-W SECTION 25: NW/4 KEARNY COUNTY, KANSAS
Botts, W.H., Et Ux	Searcy, Robt. H.	11/1/1944	11/1/1944	12	594	T-24-S, R-38-W SECTION 25: SE/4 KEARNY COUNTY, KANSAS
Botts, W.H., Et Ux	Searcy, Robt. H.	11/1/1944	11/1/1944	12	581	T-24-S, R-38-W SECTION 25: SW/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED