KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

ກ KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 208550 KR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: BROWN H
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 27 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Date: 10/27/2016 Received
P.O. Box 1330, Houston, Texas 77251	KANSAS CORPORATION COMMISSION
Title: Regulatory Manager	Signature:
	Arlene Valliquette CONSERVATION DIVISION
New Operator's License No. 32446	Contact Person: WICHITA, KS
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: $\frac{i0/28/16}{}$
Title: N. Division Regulatory Manager	Signature: Mens Vallquette
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature,	Authorized Signature
DISTRICT EPR 2/16/17	PRODUCTIONFEB 1 7 2017UICFEB 1 7 2011
Mail to: Past OperatorNew Opera	atorDistrict

Must Be Filed For All Wells

KDOR Lease	No.: 208550			27 246 2011	
Lease Name:_	BROWN H		* Location:	27,348,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line	Type of Wel (Oil/Gas/INJ/W	/SW) (PROD/TA'D/Abandoned)
1	1518920289	4040 FSL 1250 FNL	5/6/ FEL 100 FWL	insp. Dist. 1	PR
	φ ₀ + + + + + + + + + + + + + + + + + + +	FSL/FNL	FEL/I	FWL	
		FSL/FNL	FEL/F	FWL	
	v.		FEL/F	FWL	:
		FSL/FNL	FEL/	FWL	
			FEL/I	FWL	
				/FWL	
			FEL/	/FWL	
				/FWL	
				/FWL	
				./FWL	
		FSL/FNL		_/FWL	
NAMES AND ADDRESS OF THE PARTY		FSL/FNL			
		FSL/FNL		L/FWL	
		FSL/FNL	FEI	L/FWL	
1444-400-1141-20-00-00-1141-20-00-00-00-1141-20-00-1141-20-00-1141-20-00-1141-20-00-1141-20-00-1141-20-00-00-1141-20-00-00-00-1141-20-00-00-00-00-00-00-00-00-00-00-00-00-		FSL/FNL	FEI	L/FWL	
		FSL/FNI	LFE	EL/FWL	
		FSL/FN	LFE	EL/FWL	
		FSL/FN		EL/FWL	
		FSL/FNI		EL/FWL	Received KANSAS CORPORATION COMMISSIO
		FSL/FN		EL/FWL	NOV 0 8 2016
		FSL/FN		=L/FWL	CONSERVATION DIVISION ——WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Mall Location:	
DPERATOR: License # 32446		
Name: Merit Energy Company, LLC	County: Stevens	
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: BROWN HWell #: _1	
Address 2:	Lease Name:	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Arlene Valliquette	-	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Name: Ronald McCaffrey Family Trust	about lighting all of the information to the left for each surface owner. Sur	
Address 1: 8716 Eagles Landing Dr.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 	
Address 2:	-	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s).	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s).	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.	
the KCC with a plat showing the predicted locations or lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form I have certify that the statements made herein are true and corrections.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Illing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.	

NOV 0 8 2016