110116_Buddenberg_2_24.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

MUST be submi	tted with this form.			
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1	KS Dept of Revenue Lease No.: 208799 VICR			
Gas Gathering System:	Lease Name: BUDDENBERG			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	<u>- Sec. Iwp</u>			
feet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 24 All 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.				
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Type of Fit. Enlargency Some	Contact Person: Nathan S. Bennett			
Past Operator's License No. 33136				
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMMISSION			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016			
Title: Regulatory Manager	Signature:			
Title.	CONSERVATION DIVISION WICHITA, KS			
New Operator's License No. 32446 ✓	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	Date: 10/28/16			
Dallas, Texas 75240	N. D. St. A. H.			
Title: N. Division Regulatory Manager	Signature: Whiley welte			
Acknowledgment of Transfer: The above request for transfer of injection	has beenhas been			
Acknowledgment of Transfer: The above request for transfer of injection	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
noted, approved and duly recorded in the records of the Kansas Corporate Commission records only and does not convey any ownership interest in the	the above injection well(s) or pit permit.			
Commission records only and does not convey any ownership interest in the	io above injection and in the control of the contro			
is acknowledged as	sis acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICTEPR2/16/17	PRODUCTION FEB 1 7 2017 FIG. B 1 2 2 2 2			
Mail to: Past Operator New Opera	atorDistrict			

Must Be Filed For All Wells

	BUDDENBERG		* Location:24	,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-24	1518920219 V	1312 FNL	1347 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		* 0
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
MATCHANISCO CONTROL OF THE CONTROL O		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
Address of Spirits and the Spi		FSL/FNL	FEL/FWL		
AAAAA III AAAAA AAAAA AAAAA AAAAA AAAAA AAAAA AAAA		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		NOV_0_8_2016
		FSL/FNL	FEL/FWL	**************************************	CONSERVATION DIVISION WIGHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
PERATOR: License # 32446	Well Location:		
ame: Merit Energy Company, LLC			
ddress 1: 13727 Noel Rd., Suite 1200	County: Stevens		
ddress 2:	Lease Name: BUDDENBERG Well #: 2-24 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
ity: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette			
hone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION		
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information: Charles P. Light	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P.O. Box 225	sheet listing all of the information to the left for each surface owner. Surface		
address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
State:KSzip:67954+			
state.NSzip+			
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
hereby certify that the statements made herein are true and correct to	to the best of my knowledge and belief. North Division Regulatory Manag Title:		
tiere, and the state of the sta			