110116_Burnett_1B.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 223841 / LQ Gas Lease: No. of Gas Wells Gas Gathering System: Lease Name: BURNETT 1B Saltwater Disposal Well - Permit No.: __ - NW - SE - NE Sec. 17 Twp. 24S R. 38 E W _ feet from N / Legal Description of Lease: 1673 FNL & 1313 FEL feet from E / e Attachment Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s):_ ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: _ feet from (API No. if Drill Pit, WO or Haul) W Line of Section KH feet from Drilling Haul-Off Workover Burn Settling Type of Pit: Emergency Nancy FitzSimon Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Signature: Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST 34832 New Operator's License No. New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE. 300. DALLAS, TEXAS 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT /Sr. Regulatory Specialist MANAGING DIRECTOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No .: _ Authorized Signature **PRODUCTION** DISTRICT -District New Operator Mail to: Past Operator

Side Two

Must Be Filed For All Wells

Lease Name:	BURNETT 1B		* Location:S	SEC. 17 T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1B	15-093-21688-00-00	1673 Circle	1313 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		T
		FSL/FNL	FEL/FWL	K	CC WICHITA NOV 28 2016
		FSL/FNL	FEL/FWL		NOV 28 2016
					RECEIVED
			FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Well: Burnett 1B

County: Kearny

API: 15-093-21688

Legal Description of Unit: all Sec 17-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	12	376	T-24-S, R-38-W SECTION 17: ALL SECTION 20: NE/4 KEARNY COUNTY, KANSAS
Osborn, W.B., Et Ux	Jones, W.L.	3/1/1947	3/1/1947	16	471	T-24-S, R-38-W SECTION 17: ALL KEARNY COUNTY, KANSAS
Euromex Oil Company, Inc.	Bakke, W.E.	2/26/1954	2/26/1954	25	203	T-24-S, R-38-W SECTION 17: ALL FROM THE SURFACE DOWN TO THE BASE OF THE HUGOTON PAY ZONE OR 2,850', WHICHEVER IS THE LESSER DEPTH, FOR THE PRODUCTION OF NATURAL GAS ONLY. KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

5240	Mall Location:	
PERATOR: License #	Well Location:CSESec. 17Twp. 24S. R. 38 ☐ East ☒ West	
OSBORN HEIRS COMPANY, LTD.	County: KEARNY	
Idress 1: P.O. BOX 17968	Lease Name: BURNETT Well #: 1	
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
ty: SAN ANTONIO State: TX Zip: 78217 + 0968 _		
	BURNETT IA COLOLO. II Z.O.	
none: (210) 826-0700 Fax: (210) 826-7559 maric@osbornheirs.com		
mail Address: maric@osbornneirs.com	CC WICHITA	
	NOV 2 8 2016	
urface Owner Information:	REGENTIFE Form T-1 involving multiple surface owners, attach an addition	
ame:ELLEN M. KURZ TESTAMENTARY TRUST	about liceing all of the information to the left for each surface owner. Surface	
ddress 1:C/O TONI ANNETTE CLINTON, TRUSTEE	 owner information can be found in the records of the register of deeds to county, and in the real estate property tax records of the county treasure. 	
ddress 2: 1200 ODYSEE LN.	-	
ity: KNOXVILLE State: TN Zip: 37922 +	_	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	thodic Protection Borehole Intent), you must supply the surface owners a	
he KCC with a plat showing the predicted locations of lease loads, a are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners a	
he KCC with a plat showing the predicted locations of lease loads, the locations may be entered are preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners ar tank batteries, pipelines, and electrical lines. The locations shown on the pl ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitte	
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