KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance with MUST be submitted	d with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200483
X Gas Lease: No. of Gas Wells_1 **	
Gas Gathering System:	Lease Name: BURROWS
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 27 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	.,,
在1941年,PPS NEED SEED AND AND AND AND AND AND AND AND AND AN	
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Type of Pit: Emergency Burn Settling	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
	Signature: CONSERVATION, KS
Title: Regulatory Manager	Signature.
	Contact Person: Arlene Valliquette
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
**************************************	Date: 10/28/16
Dallas, Texas 75240	Signature: arline Valliguette
Title: N. Division Regulatory Manager	Signature.
	has been
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to transfer
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature,	Authorized Signature
0/11/17	PRODUCTIONFEB 1 7 2017
DISTRICTEPRNew OperatorNew Operator	District

Must Be Filed For All Wells

Lease Name:	BURROWS		* Location:27,	34S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	1518900651	1309 FNL	1371 FEL	GAS	PR
G a serega		FSL/FNL	FEL/FWL	***	
		FSL/FNL	FEL/FWL		
	2	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
30000000000000000000000000000000000000		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS	NOV 0 8 2016
		FSL/FNL	FEL/FWL		WATER VATION DIVISION
***************************************		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWl		
\$2,000 mm = 177,000 mm = 128,000 mm = 128,00					
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		FSL/FNI	FEL/FW	/L	
	Ÿ.	FSL/FNI	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FN	LFEL/FW	/L	
			LFEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:
PERATOR: License # 32110 ame: Merit Energy Company, LLC	
ame: Neft Energy Company, 522 ddress 1: 13727 Noel Rd., Suite 1200	Ctayang
ddress 1: 13727 Noci Rd., Stille 1200	County: Stevens Lease Name: BURROWSWell #:1-27
ddress 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ity: Dallas State: Zip	the lease below:
Contact Person: Arlene Valliquette	Received KANSAS CORPORATION COMMISSION
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: Janet Biernacki	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface sheet listing all of the information to the left for each surface owner.
Address 1. P.O. Box 840	owner information can be found in the records of the county treasurer.
	County, and in the real estate page.
City: Plains State:KS Zip: 67869- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1	Devices Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and olds, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface and	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this paddress of the surface owner by filling out the top section of this form and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Leading fee with this form. If the fee is not received with this form, the KSONA-form CP-1 will be returned.