110116_Burrows_B_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Form KSONA-1, Certification of Compliance wi MUST be submitte | th the Kansas Surface Owner Nouncation Float ed with this form. |
|--|--|
| Check Applicable Boxes: | Effective Date of Transfer: November 1, 2016 |
| Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 215528 / LK |
| X Gas Lease: No. of Gas Wells 1 ** | |
| Gas Gathering System: | Lease Name: BURROWS B |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Linefeet from E / W Line | Legal Description of Lease: T 34S R 39W Sec 14 SE 6TH PRINCIPAL |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Stevens |
| Number of Injection Wells** | Production Zone(s): CHASE |
| Field Name: KANSAS HUGOTON | Injection Zone(s): |
| ** Side Two Must Be Completed. | , |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover DrillingReceived KANSAS CORPORATION COMMISSION |
| Past Operator's License No. 33136 | Contact Person: Nathan S. Bennett NOV 0 8 2016 |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | Phone: (832) 636 - 3283 CONSERVATION DIVISION |
| P.O. Box 1330, Houston, Texas 77251 | Date: 10/27/2016 WICHITA, KS |
| Title: Regulatory Manager | Signature: MATTO |
| New Operator's License No. 32446 | Contact Person: Arlene Valliquette |
| New Operator's License No. | Phone: (972) 628 - 1558 |
| New Operator's Name & Address: Merit Energy Company, LLC | Oil / Gas Purchaser: Merit Energy Company, LLC |
| 13727 Noel Rd., Suite 1200 | Date: 10/28/16 |
| Dallas, Texas 75240 | Signature: Whene Vally with |
| Title: N. Division Regulatory Manager | Signature: Will Wellex Lielle |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | Commission. This acknowledgment of transfer pertains to Ransus Gorporation |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| | Date: |
| Date: Authorized Signature | Authorized Signature |
| SPR 2/16/17 | PRODUCTION FEB 1 7 2017 UC ED 1 2011 |
| DISTRICT | torDistrict |

Must Be Filed For All Wells

| | BURROWS B | | * Location:14 | 4,34S,39W | |
|---|------------------------------|--|---------------|-----------------------------------|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1H | 1518921019 | 1237 FSL | 1263 FEL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | FSL/FNL | FEL/FWI | KANS | Received AS CORPORATION COMMISSION |
| | | FSL/FNL | FEL/FWL | | NOV 0 8 2016 |
| | | FSL/FNL | FEL/FWl | | ONSERVATION DIVISION WICHITA, KS |
| | | FSL/FNL | FEL/FW | L | |
| | | FSL/FNL | FEL/FW | /L | |
| | | FSL/FNL | FEL/FW | L | |
| | | FSL/FNL | FEL/FW | /L | |
| | | FSL/FNL | FEL/FW | /L | |
| | | FSL/FNL | FEL/FV | VL | |
| | | FSL/FNI | FEL/FV | VL | |
| | | FSL/FNL | FEL/FV | VL | |
| *************************************** | | FSL/FNL | FEL/FV | VL | |
| | | FSL/FNI | FEL/FV | VL | |
| | | FSL/FNI | | VL | |
| | | | | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 32446 | Well Location: |
|---|---|
| PERATOR: License # 32446 lame: Merit Energy Company, LLC | |
| ddress 1: 13727 Noel Rd., Suite 1200 | |
| ddress 2: | County: Stevens Lease Name: BURROWS B Well #:1H |
| ity: Dallas State: TX Zip: 75240 + | |
| ontact Person: Arlene Valliquette | the lease below: |
| none: (972) 628 - 1558Fax: () | Received |
| mail Address: Arlene.Valliquette@meritenergy.com | KANSAS CORPORATION COMMISSION |
| mail Address. | NOV 0 8 2016 |
| | CONSERVATION DIVISION |
| urface Owner Information: | WICHITA, KS Whon filing a Form T-1 involving multiple surface owners, attach an additional |
| ame: Jewell Burrows | sheet listing all of the information to the left for each surface owner. Surface |
| ddress 1: P.O. Box 787 | |
| ddress 2: | |
| " Hugoton Ctata: VC /In: 0/221 + | |
| | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (| Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) | otice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, | otice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to | stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this eddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 |