KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance of MUST be submit heck Applicable Boxes:	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 215533			
Gas Gathering System:	Lease Name: BURROWS D			
Saltwater Disposal Well - Permit No.:	Sec Twp 34 R 38 E x W			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 27 S2 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Received Haul-Off Workover DKNINSAS CORPORATION COMMISSION			
Type of Pit: Emergency Burn Settling	Nathan S. Bennett NOV 0 8 2016			
Past Operator's License No. 33136	Contact Person: National S. Berniet			
Past Operator's Name & Address: Anadarko E&P Onshore LLC				
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: NW 5.3			
Title				
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	10/08/1/2			
Dallas, Texas 75240	Deline Hall with			
Title: N. Division Regulatory Manager	Signature: William Valley Lieux			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in t	on Commission. This acknowledgment of transfer pertains to National Software			
is acknowledged a	is acknowledged a			
the new operator and may continue to inject fluids as authorized by	lease containing the surface p			
Permit No.: Recommended action:	_ pointing sy			
	Date:			
Date: Authorized Signature / /	Authorized Signature			
	PRODUCTIONFEB 17 2017UE EB 17 2017			
I DISTRICT	ratorDistrict			

Must Be Filed For All Wells

				24C 20W	
Lease Name:	BURROWS D		* Location: 27,	34S,38W	
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921211	1357 FSL	2541 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		— CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Well Location:			
County: Stevens Lease Name: BURROWS D Well #: 1H If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION			
Lease Name: BURROWS DWell #:			
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION			
the lease below: Received KANSAS CORPORATION COMMISSION			
KANSAS CORPORATION COMMISSION			
NOV 0 8 2016			
1404 0 0 5010			
CONSERVATION DIVISION WICHITA, KS			
The second secon			
When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
information can be found in the records of the register of deeds for the			
County, and in the real estate page 7			
hodic Protection Boreriole Interity, you must supply the boom on the plat ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
ided the following to the surface			
e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
ng fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
t to the best of my knowledge and belief.			
a to the boot of the mississes			