KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208841 / KP			
Gas Gathering System:	Lease Name: _STEWART, CLAIRE 1A			
Saltwater Disposal Well - Permit No.:	<u>N2 _ N2 _ S2 Sec29 Twp24S R38 </u> E			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 2240 FSL & 2640 FEL Here Attach ment 1"			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: KEARNY			
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE			
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.	mjection zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Passived			
Type of Pit: Emergency Burn Settling	KANSAS CORPORATION COMMISSIC			
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon			
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 NOV 2 8 2016			
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 CONSERVATION DIVISION WICHITA. KS			
	Signature: Manay a. Fitz Smori			
Title: Vice-President	Signature: Jumy V. Vogester			
	Contact Person: Kim Brand, Sr. Regulatory Specialist			
New Operator's License No.	Phone: _(972) 865-7597			
New Operator's Name & Address: Scout Energy Management LLC	1/			
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: Su Attach ment,"			
JON PIOT	Date: OCTOBER 31, 2016			
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: Corona			
Acknowledgment of Transfer: The above request for transfer of injection	u authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
Commission records only and does not convey any ownership interest in the	,,			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
. Hoddinionada datam				
Date	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION FEB 2 1 2017 F 518 2 1 2017			
Mail to: Past Operator New Opera				

Side Two

Must Be Filed For All Wells

Lease Name:	STEWART, CLAIRE 1A		* Location:S	SEC. 29, T24S R38W	
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-093-20236-00	2240 FSL FNL	2640 FEL/FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		-0. /FN			
			FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
		FSL/FNL	FEL/FWL		NOV 2 8 2016
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
· ·		FSL/FNL	FEL/FWL	. 	- 1, - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	5249	Well Location:
	: License #OSBORN HEIRS COMPANY, LTD.	NW_NW_SE_Sec. 29 Twp. 24 S. R. 38 East 🗵 West
me: Idress 1: _	D.O. POV 17068	_ County:
dress 1		County: CLAIRE STEWART Well #:1
w. SAI	NANTONIO State TX Zin. 78217 + 0968	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of
nto at Do	MARI CASTORENO	the lease below: CLAIRE STEWART 1A N/2 N/2 S/2 SEC. 29-24S-38W KEARN' CLAIRE STEWART 1A N/2 N/2 S/4 SEC. 29-24S-38W
none: (2	210 826-7559	CLAIRE STEWART 1B S/2 SW NVV NE 3EC. 29-240-0000
mail Addr	maric@osbornheirs.com	KEARNY eived ATION COMMISSION 28 2016
	Rec	ATION COMM.
	wner Information:	28 2016
	RICHARD E. & BECKY J. GRUSING	28 2010 When filing a Form T-1 involving multiple surface owners, attach an additional when filing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ame: .ddress 1:	P.O. BOX 6 CONSE	ANATION DWHEN filing a Form T-1 involving multiple surface owners, attach an additional exact the selection of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
		county, and in the real estate property tax records of the county treasurer.
city: KE		
nty.		
		The Reservoir Data November 1 at anti-
the KCC are prelin Select on	m is being submitted with a Form C-1 (Intent) or CB-1 (C with a plat showing the predicted locations of lease roads, ninary non-binding estimates. The locations may be enter e of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the platted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC are prelin Select one X I O C	on is being submitted with a Form C-1 (Intent) or CB-1 (Count) with a plat showing the predicted locations of lease roads, ninary non-binding estimates. The locations may be enterge of the following: certify that, pursuant to the Kansas Surface Owner Not where (s) of the land upon which the subject well is or will cP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the subject well is or will come; and 3) my operator name, address, phone number, the subject well is or will come; and 3) my operator name, address, phone number, the subject well is or will come; and 3) my operator name, address, phone number, the subject well is or will come.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The locations being to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
Select one I	m is being submitted with a Form C-1 (Intent) or CB-1 (C with a plat showing the predicted locations of lease roads, ninary non-binding estimates. The locations may be entered of the following: certify that, pursuant to the Kansas Surface Owner Notwener(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if have not provided this information to the surface owner(s cCC will be required to send this information to the surface ask, I acknowledge that I am being charged a \$30.00 hards.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The located be submitted. The locations shown on the plat red on the surface are less than the surface form being filed is a Form C-1 or Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the plat red on the surface are less than the plat red of the plat red on the location in the surface red on the surface are less than the plat red on the surface red
the KCC are prelin	m is being submitted with a Form C-1 (Intent) or CB-1 (C with a plat showing the predicted locations of lease roads, ninary non-binding estimates. The locations may be entered of the following: certify that, pursuant to the Kansas Surface Owner Notwener(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if have not provided this information to the surface owner(s cCC will be required to send this information to the surface ask, I acknowledge that I am being charged a \$30.00 hards.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be sufface as a supply the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the surface owner (s) required by this fax, and email address. The locations shown on the surface owner (s) required by this fax, and email address.
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the KCC are prelin Select one X O C for the select one of the	in is being submitted with a Form C-1 (Intent) or CB-1 (C with a plat showing the predicted locations of lease roads, ninary non-binding estimates. The locations may be enterge of the following: certify that, pursuant to the Kansas Surface Owner Notwere(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form the surface owner (see the following that I am being charged a \$30.00 has a fing the second option, submit payment of the \$30.00 has a fing the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted. The located be sufface to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form red form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the sufface is a separate plat may be submitted. The locations shown on the sufface is a separate plat may be submitted. The locations shown on the sufface is a separate plat may be submitted.

Well: Stewart, Claire 1A

County: Kearny

API: 15-093-20236

Legal Description of Unit: all Sec 29-24S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included *:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Stewart, Clare A., Etux	Searcy, Robt. H.	4/19/1945	4/19/1945	12	569	T-24-S, R-38-W SECTION 29: ALL KEARNY COUNTY, KANSAS
Skelly, J.W., Et Ux	Searcy, Robt. H.	11/28/1944	11/28/1944	12	524	T-24-S, R-38-W SECTION 29: E/2 KEARNY COUNTY, KANSAS
Jones, S. Grant, Et Ux	Searcy, Robt. H.	11/28/1944	11/28/1944	12	525	T-24-S, R-38-W SECTION 29: W/2 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION

NOV 2 8 2016 CONSERVATION DIVISION WICHITA, KS