### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016
✓ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 200647 KR
Gas Gathering System:	Lease Name: COKE 1
Saltwater Disposal Well - Permit No.:	<u>SWSWNE_Sec36Twp28SR35</u> EW
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 2740 FSL & 2540 FEL
Enhanced Recovery Project Permit No.:	"See Attachment 1"
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling KCC WICHIT
/	2 9 2016
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 2 8 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 RECEIVED
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016
Title: Vice-President	Signature: Mancy U. FitzSucien
34832	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST
New Operator's License No. 34832	
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC	Phone: (972) 865-7597
4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	Oil/Gas Purchaser: "See Attachment 1"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /Sr. Regulatory Specialist	Signature: (Abraud
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date: Authorized Signature , ,	Authorized Signature
DISTRICT EPR	PRODUCTION FEB Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
Mail to: Past Operator New Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 200647 Lease Name: COKE 1		* Location: SEC. 36 T28S R35W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
1 <b>ß</b> ′	15-067-00138-00-00	277/ Circle 2740 FSL/FNL	2542 Circle 2540 FELFWL	insp. Dist 1	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
			FEL/FWL			
			FEL/FWL		A	
			FEL/FWL		MCHILL	
			FEL/FWL		100 18 5010	
			FEL/FWL		HOY ECENE	
					KCC MICHITA  NOV 28 2016  RECEIVED	
100 p. 02		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #5249	_ Well Location:		
ame: OSBORN HEIRS COMPANY, LTD.	<u>SW_SW_NE_Sec. 36_Twp. 28_S.R. 35_</u> East X West		
ddress 1: P.O. BOX 17968	County: GRANT		
ddress 2:	COKE Well #:1		
ity: SAN ANTONIO State: TX Zip: 78217 + 0968 _	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> <li>COKE 1A S/2 S/2 NW SEC. 36-28S-35W GRANT</li> </ul>		
210 826-7559			
maric@osbornheirs.com	WICHITA		
mail Address.	V 28 2016		
NU	V 20 200		
Gurface Owner Information:  MARY ENA LE BRITTON	RECEIVED When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 409 S. PINE ST.	sheet listing all of the information to the left for each surface owner.  owner information can be found in the records of the register of deeds		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: PRATT State: KS Zip: 67124 +			
лу См.с 2.р			
The second of th	othodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted accepted. (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands of the second option, submit payment of the \$30.00 hands of the second option, submit payment of the \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form T	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONAL CP-1 will be returned.		
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Well: Coke 1

**County:** Grant

**API:** 15-067-00138

Legal Description of Unit: all Sec 36-28S-35W

Oil/Gas Purchaser: Energy Transfer Partners, LP

#### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Wheatley, James S., Et Ux	Columbian Fuel Corporation	7/17/1946	7/17/1946	9	80	T-28-S, R-35-W SECTION 36: SW/4 GRANT COUNTY, KANSAS
Earlywine, Georgia A., Et Al	Columbian Fuel Corporation	7/16/1946	7/16/1946	9	78	T-28-S, R-35-W SECTION 36: NW/4 GRANT COUNTY, KANSAS
Swindler, Alvin R., Et Ux	Columbian Fuel Corporation	7/16/1946	7/16/1946	9	79	T-28-S, R-35-W SECTION 36: NE/4 GRANT COUNTY, KANSAS
Osborn, W.B., Et Ux	Jones, W.L.	1/1/1947	1/1/1947	10	82	T-28-S, R-35-W SECTION 36: S/2 SE/4; NE/4 SE/4 GRANT COUNTY, KANSAS
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	8	11	T-28-S, R-35-W SECTION 36: NE/4 SE/4; S/2 SE/4 GRANT COUNTY, KANSAS
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	83	T-28-S, R-35-W SECTION 36: NE/4 SE/4; S/2 SE/4 GRANT COUNTY, KANSAS
Swindler, Alvin R., Et Ux	Wagner, T.J. Jr.	9/6/1943	9/6/1943	7	32	T-28-S, R-35-W SECTION 36: E/2 NW/4 SE/4 NE/4 SE/4 S/2 SE/4 GRANT COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED