## 110116\_Coke\_1A.pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 207753 KR
Gas Gathering System:	Lease Name: COKE 1A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>\$2\$2NW_Sec36_Twp28S_R35</u> EW
feet from E / W Line	Legal Description of Lease: 2770 FSL & 4046 FEL
Enhanced Recovery Project Permit No.:	"See Attachment !"
Entire Project: Yes No	County: GRANT
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	
** Side Two Must Be Completed.	Injection Zone(s):
Code in a made of a completion	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC W!CHIT
/	
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 28 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700 RECEIVED
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016
Title: Vice-President	Signature: Manay q. FitzSimi
Tide.	Signaturo:
New Operator's License No.	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST
SCOUT ENERGY MANAGEMENT LIC	Phone: (972) 865-7597
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC	Oil / Gas Purchaser: "See Attack ment!"
4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR /Sr. Regulatory Specialist	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	portinited by No.:
Date	Date:
Date: Authorized Signature/	Authorized Signature
DISTRICT EPR _2/21/17	PRODUCTION FEB 2 2 2017 Fig. B 2 2 2 UTT
Mail to: Past Operator New Operat	

#### Side Two

#### Must Be Filed For All Wells

Lease Name: _	COKE 1A		* Location: SEC. 36 T28S R35W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1A	15-067-20574-00-00	2770 FSL FNL	4046 Circle	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		MICHITA	
					KCC WICHITA	
					RECEIVED	
			FEL/FWL		The state of the s	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

SCANNED

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
5249	Well Location:
PERATOR: License #	<u>SW_SW_NE_Sec. 36_Twp. 28_S. R. 35_</u> East X West
IIII	GRANT GRANT
luiess 1	Lease Name: COKE Well #: 1
dress 2:	
MADICASTOPENO	the lease below:  COKE 1A S/2 S/2 NW SEC. 36-28S-35W GRANT
illact reison.	- CORE TA 5/2 9/2 NW 5E5. 00 200 0011
mail Address: maric@osbornheirs.com	CHITA
NOV 28	2016
urface Owner Information:  MARY ENA LE BRITTON  RECE	EIVE When filing a Form T-1 involving multiple surface owners, attach an additional
ame:409 S. PINE ST.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
ity:	
illy: State State.	
or CB-1 (Ca	U. J. Buttatian Parabala Intent), you must supply the surface owners an
he KCC with a plat showing the predicted locations or lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will learn that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, face	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as the CE Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
the KCC with a plat showing the predicted locations or lease roads, the preliminary non-binding estimates. The locations may be entered belief one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations or lease roads, are preliminary non-binding estimates. The locations may be entered as performed by the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  1. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form.
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#### **ATTACHMENT I**

Well: Coke 1A

**County:** Grant

**API:** 15-067-20574

**Legal Description of Unit**: all Sec 36-28S-35W

Oil/Gas Purchaser: Energy Transfer Partners, LP

#### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Wheatley, James S., Et Ux	Columbian Fuel Corporation	7/17/1946	7/17/1946	9	80	T-28-S, R-35-W SECTION 36: SW/4 GRANT COUNTY, KANSAS
Earlywine, Georgia A., Et Al	Columbian Fuel Corporation	7/16/1946	7/16/1946	9	78	T-28-S, R-35-W SECTION 36: NW/4 GRANT COUNTY, KANSAS
Swindler, Alvin R., Et Ux	Columbian Fuel Corporation	7/16/1946	7/16/1946	9	79	T-28-S, R-35-W SECTION 36: NE/4 GRANT COUNTY, KANSAS
Osborn, W.B., Et Ux	Jones, W.L.	1/1/1947	1/1/1947	10	82	T-28-S, R-35-W SECTION 36: S/2 SE/4; NE/4 SE/4 GRANT COUNTY, KANSAS
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	8	11	T-28-S, R-35-W SECTION 36: NE/4 SE/4; S/2 SE/4 GRANT COUNTY, KANSAS
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	83	T-28-S, R-35-W SECTION 36: NE/4 SE/4; S/2 SE/4 GRANT COUNTY, KANSAS
Swindler, Alvin R., Et Ux	Wagner, T.J. Jr.	9/6/1943	9/6/1943	7	32	T-28-S, R-35-W SECTION 36: E/2 NW/4 SE/4 NE/4 SE/4 S/2 SE/4 GRANT COUNTY, KANSAS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED