KANSAS CORPORATION COMMISSION 110116_Cottrell_A_2H.pdf OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells___ KS Dept of Revenue Lease No.: 216365 VIER Gas Lease: No. of Gas Wells_1 Lease Name: COTTRELL A Gas Gathering System: ___ -_____Sec._31__Twp._34__R._38____Ex_W Saltwater Disposal Well - Permit No.: ____ feet from N / S Line Legal Description of Lease: T 34S R 38W Sec 31 NW 6TH PRINCIPAL Spot Location: feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Stevens Entire Project: Yes No Production Zone(s): CHASE Number of Injection Wells_ Field Name: KANSAS HUGOTON Injection Zone(s):_____ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: ___ (API No. if Drill Pit, WO or Haul) W Line of Section Drilling Received
KANSAS CORPORATION COMMISSION Workover Haul-Off Settling Burn Type of Pit: Emergency Contact Person: Nathan S. Bennett Past Operator's License No. 33136 / CONSERVATION DIVISION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Signature: Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit ___ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:_____ Permit No.:______. Recommended action: ____ Authorized Signature Authorized Signature,

DISTRICT__

Mail to: Past Operator_

PRODUCTION

District

Must Be Filed For All Wells

KDOR Lease			and the second s		
Lease Name:	COTTRELL A	* Location: 31,34S,38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2Н	1518921221-00-01	293 FNL	2230 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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SCORES COMPANIES IN THE ARREST CONTRACT		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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4		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOR: Lineary # 32446	Well Location:
DPERATOR: License # 32446 Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
Address 1: 19727 Not Rd., Suite 1200	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
mail Address: Arlene.Valliquette@meritenergy.com	Received KANSAS CORPORATION COMMISSION
	NOV 0 8 2016
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners had a additional
ame: Larry Yoder	sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 1556 Road H	owner information can be found in the records of the register of deeds for the
Address 2:	
Sity: Hugoton State: KS Zip: 67951 +	
he KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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