### Kansas Corporation Commission Oil & Gas Conservation Division

110116\_Cox\_Trust.pdf

Form T-1
July 2014
Form must be Typed
Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223320 KR		
Gas Gathering System:	Lease Name: COX TRUST		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from			
feet from	Legal Description of Lease: T 28S R 33W Sec 13 SE 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.	11,300,011,2010(0).		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling KCC WICHITA		
Past Operator's License No. 33002 /	Contact Person: Bertha Nefe MAR 1 4 2017		
Past Operator's Name & Address: Kerr-McGee Oil & Gas Onshore LP	Phone: (832) 636 - 3362 <b>RECEIVED</b>		
P.O. Box 1330, Houston, Texas 77251			
	Date: 3/1/2017		
Title: Regulatory Manager	Signature:		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 3/7/17		
Title: N. Division Regulatory Manager	Signature: arlene Vallquitte		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION MAR 6 201 UIC 3-16-17		
Mail to: Past OperatorNew Operator	rDistrict		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: <u>223320</u>		·······		
* Lease Name: COX TRUST		* Location: 13,28S,33W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	1508121326		1320 F <b>X</b> L	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	· 	<u>-</u>
	## ###################################	FSL/FNL	FEL/FWL		_
	MANAGEMENT OF THE	FSL/FNL	FEL/FWL		_
	•	FSL/FNL	FEL/FWL		
	_	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
,	- 1	FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		MAR 1 4 2017 RECEIVED
	AND THE RESERVE OF THE PERSON	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	<u></u>			
Address 1: 13727 Noel Rd., Suite 1200	County: Haskell			
Address 2:	Lease Name: COX TRUST Well #: 1-13			
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	the lease below: —			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com	MAR 1 4 2017			
Surface Owner Information:	RECEIVED			
Name: Cox Land & Dennis Hill, et al	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: 1111 Rd 90	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Sublette State: KS Zip: 67877 +				
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and			
that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct to Date: 3/7/17 Signature of Operator or Agent: Alexander	to the best of my knowledge and belief.  North Division Regulatory Manager  Title:			