## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION 110116\_Eisele\_A.pdf Form must be Typed Form must be Signed All blanks must be Filled

July 2014

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	IITTEA WITH THIS FORM.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231299
Gas Gathering System:	Lease Name: EISELE 'A'
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from \[ \bigcup N / \bigcup S Line	
feet from L E / W Line	Legal Description of Lease: T 28S R 32W Sec. 17 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
	KCC WICHII
Past Operator's License No. 33002 V	Contact Person: Bertha Nefe MAR 1 4 2017
Past Operator's Name & Address: Kerr-McGee Oil & Gas Onshore LP	Phone: (832) 636 - 3362
P.O. Box 1330, Houston, Texas 77251	Date: 3/1/2017
Title: Regulatory Manager	Signature: Dette Dete
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 3/7/17
Title: N. Division Regulatory Manager	Signature: allegentte
Title.	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1	RODUCTION WAN 10 2017
Mail to: Past OperatorNew Operator	District

#### Side Two

#### Must Be Filed For All Wells

*Lease Name: EISELE 'A'	KDOR Lease	e No.: 231299			ı	
(YR DRLDPRE 57) (i.e. FSL = Feet from South Line) (Oli/Sas/INJ/WSW) (PROD/TAD/Abandoned)  I-H 1508121851	* Lease Name	EISELE 'A'		* Location:1′		
FSLFNL FELFWL	Well No.					
FSUFNL	1-H	1508121851	4616 S	37 E 2600 FXL	GAS	<u>PR</u>
FSL/FNL   FEL/FWL     FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
FSLFNL   FELFWL			FSL/FNL	FEL/FWL	<u> </u>	
FSUFNL			FSL/FNL	FEL/FWL		
FSUFNL			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL   KCC WICHITA			FSL/FNL	FEL/FWL		·
FSUFNL			FSL/FNL	FEL/FWL	<b>PARTITION</b>	
FSLIFNL   FELIFWL   MAR 1 4 2017		_	FSL/FNL	FEL/FWL	p. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	_
FSL/FNL			FSL/FNL	FEL/FWL		KCC WICHITA
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		MAR 1 4 2017
			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		_
FSL/FNLFEL/FWL						

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	<u>NE-SÉ-NE-NW</u> Sec. 17 Twp. 28 S. R. 38 ☐ East 🛛 West
Address 1: 13727 Noel Rd., Suite 1200	
Address 2:	Lease Name: EISELE 'A' Well #: 1-H
City: Dallas State: Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	KCC WICHITA
Email Address: Arlene.Valliquette@meritenergy.com	MAR 1 4 2017
Surface Owner Information:	RECEIVED
Name: Bear Lake LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 164	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Sublette State:KS Zip: 67877 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	·
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,    I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and exCC, which is enclosed with this form.