Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease: No. of Oil Wells Gas Gathering System: Saitwater Disposal Well - Permit No: Sport Location: feet from F W Line feet from E W Line Enhanced Recovery Project Permit No: Entire Project: Yes No. Number of Injection Wells Surface Pit Permit No: (API No: If Dell Pit WO or Haub) Type of Pit: Emergency Burn Setting Past Operator's License No. 33136 - Post Operator's License No. 32416 - New Operator's Name & Address: Merit Energy Company, LLC Dallas, Toxis 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection wells) on pit permit. Effective Date of Revenue Lease No: 201502 /r/R KS Dept of Revenue Lease No: 201502 /r/R KS Dept of Revenue Lease No: 201502 /r/R KS Dept of Revenue Lease No: 201502 /r/R Lease Name: GREGORY Lease Name	X Gas Lease: No. of Oil Wells 1	Sec. 13 Twp. 33 R. 39 EXW
Gas Lease. No. of Gas Wells Gas Gastering System: Sakwater Disposal Well - Permit No: Spot Location: feet from S W Line Fehanced Recovery Project Permit No: Entire Project: Yas No Number of Injection Wells Wisde Two Must Be Completed: Surface Pit Permit No: (API No. Forei Per WO or Faux) Surface Pit Permit No: (API No. Forei Per WO or Faux) Type of Pit: Emergency Burn Setting Haul-Off Workings Corporation Counsession Feet from Division Regulatory Manager Past Operator's License No. 32136 \(V \) Past Operator's Name & Address: Analarko E&P Onshore LLC P.O. Box 1336. Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Ment Energy Company, LLC Date: 10/27/2016 Signature: Analarko E&P Onshore LLC Ploss: Task System Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or oit permit. Authorized Signature Date Authorized Signature Date Authorized Signature Date Authorized Signature Date D	Coll Lease: No. of Oil Vells X Sas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease KS Dept of Revenue Lease Lease Name: GREGORY Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line Legal Description of Lease Legal Descri	Sec. 13 Twp. 33 R. 39 EXW
Gas Gathering System: Salivater Disposal Well - Permit No.: Spot Location feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project. Yes No Number of Injection Wells No. Surface Pit Permit No.: See No Number of Injection Wells No. Surface Pit Permit No.: GAP No. if Data Pt. WO or Haw) Type of Pit. Emergency Burn Settling Hawl-Off Workover DAMSS CORPORATION COMMISSION Past Operator's License No. 33136 V Past Operator's License No. 33136 V Past Operator's License No. 33136 V Past Operator's License No. 33246 V Pol. Box 1330. Houston, Texas 77251 Title. Regulatory Manager Signature Mail Energy Company, I.L.C 13727 Nocl Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Na Soveral Person National State Progration National State Progrational State Progration National State Progrational State P	Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line Lease Name: GREGORY Lease Name: Head Description of Lease	Sec. 13 Twp. 33 R. 39 Ex.W
Salwater Disposal Well - Permit No: Seet from	Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line Legal Description of Lease	Sec. 13 Twp. 33 R. 39 Ex.W
Spet Location: feet from N / S Line feet from E / W Line fe	Spot Location:feet from N / S Line Legal Description of Lease	Sec. 13 Twp. 33 R LA
Enhanced Recovery Project Permit No.: Entire Project: \[\text{ Yes} \] No Number of Injection Wells \[\] Surface Pit Permit No.: (API No #Dull Pit, WO or Haw) (API No #Dull Pit, WO or Haw) Type of Pit. \[\text{ Emergency} \] Burn \[\text{ Settling} \] Hawl-Off \[\text{ Workdaws} \] Contact Person: Nathan S. Bennett \[\text{ Month of Dull Pit, WO or Hawl} \] Feet from \[\text{ Lice of Section} \] Type of Pit. \[\text{ Emergency} \] Burn \[\text{ Settling} \] Hawl-Off \[\text{ Workdaws} \] Contact Person: Nathan S. Bennett \[\text{ Not No 8 2016} \] Past Operator's Name & Address: Anadarko E&P Onshore LLC Plo. Box 1330, Houston, Texts 77251 Title: \[\text{ Regulatory Manager} \] New Operator's License No. \(\frac{32446}{32446} \) Date: \[\frac{10272016}{32446} \] Oil / Gas Purchaser. \[\text{Merit Energy Company, LLC} \] Date: \[\frac{10272016}{32446} \] Oil / Gas Purchaser. \[\text{Merit Energy Company, LLC} \] Date: \[\frac{10272016}{32446} \] Oil / Gas Purchaser. \[\text{Merit Energy Company, LLC} \] Date:	Spot Location: Legal Description of Lease	TO THE CTH PRINCIPAL
County: Stevens Number of Injection Wells Field Name: KANSAS HUGOTON **Side Two Must Be Completed.** Surface Pit Permit No: (API No. If Drail Pit. WO or Houl) Type of Pit: Emergency Burn Settling Haul-Off Workover DMNSS CORPORATION COMMISSION Past Operator's License No. 33136 / Contact Person: Nuthan S. Bennett NQ.Y 0 8 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Po. Box 1330. Houston, Texas 77251 Title: Regulatory Manager Signature: Market Policy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/27/2016 Signature: Authorized Signature Authorized by Permit No. Recommended action: Jacknowledged as the new operator and may continue to inject fluids as authorized by Permit No. Recommended action: Date: Authorized Signature Authorized Signature Authorized Signature Authorized Signature Authorized Signature Authorized Signature Authorized Signature Authorized Signature Date: Authorized Signature	feet from E / W Line	: T 338 R 39W Sec 13 NE 61111 KINCH 712
Number of Injection Wells Number of Injection Wells Surface Pit Permit No: (API No if Dall PR, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover DEMNAS CORPORATION COMMISSION Past Operator's License No. 33136 Contact Person: Nathan S. Bennett NOV 0 8 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone (832) 636 - 3283 CONSERVATION DIVISION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone (832) 636 - 3283 CONSERVATION DIVISION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone (832) 636 - 3283 CONSERVATION DIVISION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Date: 10/27/2016 Signature: Phone (972) 628 - 1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/28 I/6 Date: 10/28 I/6 Signature: Authorized Signature Instrument Is acknowledged as the new operator and may continue to inject fluids as authorized by permit by no: Date: Authorized Signature	Enhanced Recovery Project Permit No.:	
Surface Pit Permit No.: (API No. if Dall Pit. WO or Hau0) Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC Po. Box 1330. Houston, Toxax 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Marit Energy Company, LLC Date: 10/27/2016 Signature: Phone: (972) 628-1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/27/2016 Signature: Phone: (972) 628-1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/27/2016 Signature: Phone: (972) 628-1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/27/2016 Signature: Phone: (972) 628-1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/27/2016 Signature: Phone: (972) 628-1558 Oil / Gas Purchaser, Merit Energy Company, LLC Date: 10/27/20	Entire Project: Tes Tivo	
Surface Pit Permit No: API No I Drill Pit. WO or Haul) feet from N / S Line of Section		
Surface Pit Permit No: API No I Drill Pit. WO or Haul) feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit. (WO or Healt) Type of Pit: Emergency Burn Settling Haul-Off Workower Contact Person: Nuthan S. Bennett NOV 0 8 2016 Contact Person: Nuthan S. Bennett Conservation Commission Phone: (832) 636 - 3283 CONSERVATION DIVISION WICHITA. KS. P.O. Box 1330. Houston. Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Jarzy Noel Rd., Suite 1200 Dallas. Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
Past Operator's License No. Past Operator's License No. Past Operator's License No. Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330. Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Surface Pit Permit No.:	
Type of Pit:	(API No. if Drill Pit, WO or Haul)	om E / W Line of Section Received
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Past Operator's License No. 33136 / Phone: (832) 636 - 3283		
Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 P.O. Box 1330. Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Mcrit Energy Company, LLC New Operator's Name & Address: Mcrit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Nathon 6	S. Bennett NUV U 8 ZUIb
Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: 10/27/2016 Phone: 10/27/2016 Signature: Interest Inter	Past Operator's License No.	CONSERVATION DIVISION
P.O. Box 1330. Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (632) 636 9269	WISHINA, KO
New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		C2 1/2
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: /c/2 8//6 Signature: Authorized Signature Authorized Signature Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: /c/2 8//6 Signature: Authorized Signature Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: /c/2 8//6 Signature: Authorized Signature Date: Authorized Signature FEB 17 2017	Regulatory Manager Signature:	
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200		
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200	Contact Person: Arlene	Valliquette
New Operator's Name & Address. 13727 Noel Rd., Suite 1200	Merit Energy Company, LLC Phone: (972) 020 1200	
Date:	New Operator's Name & AddressMe	rit Energy Company, LLC
Title: N. Division Regulatory Manager Signature:	13727 Noel Rd., Suite 1200	16
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Dallas, Texas 75240	no Malla intle
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of denote partial commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title: N. Division Regulatory Manager Signature:	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	and approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledges	augine it of transfer parts
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature The new operator of the above named lease containing the surface properties and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface properties and may continue to inject fluids as authorized by No.: Date:		is acknowledged as
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature The new operator and may continue to inject the permitted by No.: permitted by No.: Date: Authorized Signature Authorized Signature The new operator and may continue to inject the permitted by No.: Permit No.: Date: Authorized Signature The new operator and may continue to inject the permitted by No.: Date: Authorized Signature The new operator and may continue to inject the permitted by No.: Date: Authorized Signature The new operator and may continue to inject the permitted by No.: Date: Authorized Signature The new operator and may continue to inject the permitted by No.: Date:		ne above named lease containing the surface pi
Date:	the new operator and may continue to inject install	
Date:Authorized Signature FFB 17 2017 UIE EB 2011	Permit No.: Recommended action: permitted by No.:	
Authorized Signature FEB 1 7 2017 UIC EB 1 7 2017		Authorized Cignature
DISTRICT EPR 2/16/17 PRODUCTION FEB 1 / 201/ UIC LD	Authorized Signature	TER 1 / 2011
1 1300 1100 1	FPR 2/16/17 PRODUCTION FEB	

Must Be Filed For All Wells

KDOR Lease	No.: 201502			226 2011	
Lease Name:	GREGORY		* Location:1.	3,338,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	1518900486	1305 FNL	1354 FEL	GAS	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNI	LFEL/FWl		
		FSL/FNL	LFEL/FWL		
		FSL/FN	LFEL/FWI	L	Received KANSAS CORPORATION COMMISSION
Made the state of		FSL/FN	LFEL/FW	L	
			LFEL/FW	L	CONSERVATION DIVISION WICHITA, KS
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:
OPERATOR: License # 32446	
Name: Merit Energy Company, LLC Address 1: 13727 Noel Rd., Suite 1200	County: Stevens
	Lease Name: GREGORY Well #: 1-13
Address 2:	
City: Dallas State: TX Zip: 75240 +	the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
Surface Owner Information:	
Name: Shafer Family Famrs LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 7602	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2.	AMM O O MILE
City Horseshoe Bay State:TX Zip: 78657- +	NOV 0 8 2016
	CONSERVATION DIVISION WICHITA, KS (Cathodic Protection Borehole Intent), you must supply the surface owners and the topk batteries pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be subject one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or working that I am filing in connection with this form; 2) if the	CONSERVATION DIVISION WICHITA. KS (Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked to compare the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the surface of the	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Total Cachendra in the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked to compare the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the surface of the	Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. O(s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the surface of th	CONSERVATION DIVISION WICHITA. KS (Cathodic Protection Borehole Intent), you must supply the surface owners and its, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this effect owner (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.