KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance wit MUST be submitte	d with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201886 VKR
X Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: HALLOCK
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 36 S2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	0
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMMISSION
	Date: 10/27/2016 WOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	ATTION Y
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
	Contact Person: Arlene Valliquette
New Operator's License No. 32446 ✓	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28/16
Dallas, Texas 75240	Signature: Orlene Sallywith
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporatio Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer p
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR_ 2/16/17	PRODUCTION FEB 1 / 2011 FILE B 1 2 2 3
DISTRICTEPRNew OperatorNew Operator	atorDistrict

Side Two

Must Be Filed For All Wells

* Lease Name: HALLOCK			* Location: 36,33S,39W			
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-36	1518900498	FSL	1343 FWL	GAS	PR	
Montana amontanto mendinale amonto considerati da refere		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL	×		
	-	FSL/FNL	FEL/FWL		_	
STATE OF THE PARTY		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Management of the Control of the Con		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
Non-standard Advisor and Advis		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received ORPORATION COMMISSION	
REAL PROPERTY AND ADDRESS OF THE PERSON OF T		FSL/FNL	FEL/FWL		N 0 8 2016	
		FSL/FNL	FEL/FWL	CONS	ERVATION DIVISION	
		FSL/FNL	FEL/FWL	-	WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
51		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Name Merit Energy Company, LLC Address 1: 13727 Noel Rd., Suite 1200 Country: Stevens Lesse Name: HALLOCK Well #: 1-36 If fling a Form 7-1 for multiple wells on a lesse, enter the legal description of the lease below. Received KINNES CONFORMION COMMISSION NOT 0 8 2016 Surface Owner Information: Surface Owner Information: Note The Company of the lease below. Note The Company of the lease below. Within Kinnes Same Enterprises LLC Address 2:	OPERATOR: License # 32446	Well Location:	
Address 1: 13727 Noel Rd., Suite 1200 Address 2: Lease Name: HALLOCK Well #: 1-36 County: Stevens Lease Name: HALLOCK Well #: 1-36 If thing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: Received MANSAS CORPORATION COMMISSION Surface Owner Information: Name: Bane Enterprises LLC Address 1: 2519 W North Valley Rd. Address 2:			
Address 2: Lease Name: HALLOCK Well #: 1-36 City: Dallas State: TX Zip: 75240 + tfiling a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: Received Kenses Corporation Commission			
City_Dallas		Lease Name: HALLOCK Well #: 1-36	
Contact Person: Arlene Valliquette Phone: (972) 628 - 1558Fax: ()			
Phone: (972) 628 - 1558Fax:		, , , , , , , , , , , , , , , , , , , ,	
Surface Owner Information: Surface Owner Information: CONSERVATION DIVISION WICHITA. KS Name: Bane Enterprises LLC Address 1: 2519 W North Valley Rd. When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, form CB-1 plat, or a separate plat may be submitted. Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that 1 am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form C-1, Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.		Received	
Surface Owner Information: Same Enterprises LLC	Email Address: Arlene.Valliquette@meritenergy.com	KANSAS CORPORATION COMMISSION	
Name: Bane Enterprises LLC Address 1: 2519 W North Valley Rd. Address 2:		NOV 0 8 2016	
Name: Bane Enterprises LLC Address 1: 2519 W North Valley Rd. Address 2:	Surface Owner Information:		
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