### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201844 /KR		
Gas Gathering System:	Lease Name: HAMILTON		
Saltwater Disposal Well - Permit No.:	NW.NW.3E.SE_Sec10 Twp35 R38 EXW		
Spot Location:feet from N / S Line	Legal Description of Lease: T 35S R 38W Sec 10 St 6TH PRINCIPAL		
feet from E / W Line	Legal Description of Lease: 1 333 K 36 W 366 To 3 Q 4 M 366 To 3 Q		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stevens Production Zone(s): CHASE		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.			
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Contino	feet from E / W Line of Section  Haul-Off Workover Drilling K#		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received  KANSAS CORPORATION COMMISSION		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION		
Title: Regulatory Manager	Signature: WICHITA, KS		
Title.	KCC WICHIT		
New Operator's License No. 32446	Contact Person: Arlene Valliquette MAR 0.3 2017		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
	Oil / Gas Purchaser: Merit Energy Company, LLC		
13727 Noel Rd., Suite 1200	10/48/16		
Dallas, Texas 75240	Signature: Urline Vallequette		
Title: N. Division Regulatory Manager	Signature:		
	hee heep		
Acknowledgment of Transfer: The above request for transfer of injectio	on authorization, surface pit permit #has been		
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	le above injection well(s) of the permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
Permit No Recommended action:	permitted by No.:		
	- Date:		
Date:	Date:Authorized Signature		
	PRODUCTION MAR 0 6 2017 UIC 3-6-17		
	atorDistrict		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 201844					
* Lease Name: HAMILTON		* Location: 10,35S,38W				
Well No. API No. (YR DRLD/PRE '67)			Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1-10	1518900752	1303 FAL	1300 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	AND THE RESERVE OF THE PARTY OF	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	NOV	0 8 2016	
		FSL/FNL	FEL/FWL	CONSE	RVATION DIVISION VICHITA, KS	
		F\$L/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL		MAR G 3 2017	
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	NW - NW-9E -5E Sec. 10 Twp. 35 S. R. 38 ☐ East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: HAMILTON Well #: 1-10		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()	KCC WICHITA NOV 0 8 2016		
Email Address: Arlene.Valliquette@meritenergy.com	MAR C 3 2017 CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	RECEIVED		
Name: Galen Alfred & Tracy Lee Brecheisen	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 312 Road 7	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State:KS Zip: 67951- +			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Miline	Vallquiette Title: North Division Regulatory Manage		