KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: NOVEMBER 1, 2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 201677			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Lease Name: HAWK 1 NW - NW - SE Sec. 34 Twp. 23S R. 38 EVW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: 2540 FSL & 2540 FEL			
Enhanced Recovery Project Permit No.:	"See Attack ment 1"			
Entire Project: Yes No	County: KEARNY			
Number of Injection Wells **	Production Zone(s):CHASE			
Field Name: HUGOTON				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from □ N / □ S Line of Section feet from □ E / □ W Line of Section Haul-Off □ Workover □ Drilling KCC WICHITA			
Type of the Landingshop Landingshop				
Past Operator's License No	Contact Person: Nancy FitzSimon NOV 2 8 2016			
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700			
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016			
Title: Vice-President	Signature: Manay a. Fitzsimian			
New Operator's License No	Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST			
New Operator's License No.	(072) 865.7507			
New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC 4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244	Oil / Gas Purchaser: See Attachment 1"			
JON PIOT	Date: OCTOBER 31, 2016			
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: (Stand			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.: ·			
Date:	Date: Authorized Signature 0 17			
Authorized Signature	FEB 2 2 2017 FEB 2 2 2011			
DISTRICT EPR A/A/	PRODUCTION UIC			
Mail to: Past Operator / New Operator	AUI			

Side Two

Must Be Filed For All Wells

KDOR Lease				FC 34 T23S R38W		
Lease Name:	HAWK 1		* Location:	EC. 34 T23S R38W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-093-00211-00-00	2540 Circle	2540 Circle FEL FWL	GAS	TA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL		KCC WICHITA	
		ESI /ENI	FEL/FWL		Allin	
		FSI /FNI	FEL/FWL		RECEIVED	
4		FSL/FNL	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5249	Well Location:
OSBORN HEIRS COMPANY LTD.	SESec. 34 _Twp. 23 _S. R. 38 East 🗷 West
Name: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: HAWK Well #: Well #:
Contact Person: MARI CASTORENO	the lease below:
Phone: (_210) _826-0700 Fax: (_210) _826-7559	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: HAWK 1A C SE SEC. 34-23S-38W KEARNY HAWK 1B F/2 NE SEC. 34-23S-38W KEARNY CC WICH A SEC
Email Address: maric@osbornheirs.com	CINICHITA
Email Address:	CC ** 2016
	MUN TO FO
Surface Owner Information: Name: ROXANNE C. LEARY SPARTICHINO, ET AL	RECEIVED Rene filing a Form T-1 involving multiple surface owners, attach an additional
Name.	sheet listing all of the information to the left for each surface owner. Surface
Address 1:30 PARK AVE.	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	_
City: CAMBRIDGE State: MA Zip: 02138 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted be act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner of the surface owner owner. If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. See Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this dling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.
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Well: Hawk 1

County: Kearny

API: 15-093-00211

Legal Description of Unit: all Sec 34-23S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Beymer, C. E., Et Ux	Harrell, L.H.	11/18/1944	11/18/1944	12	183	T-23-S, R-38-W SECTION 34: SE/4 KEARNY COUNTY, KANSAS
Hawk, Carrie M., Et Al	Beymer, C. E.	11/18/1944	11/18/1944	12	181	T-23-S, R-38-W SECTION 34: NE/4 KEARNY COUNTY, KANSAS
Vanderstay, Wm. P., Single	Beymer, C. E.	11/18/1944	11/18/1944	12	164	T-23-S, R-38-W SECTION 34: W/2 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 28 2016 RECEIVED