110116_Hawk_1A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: __NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 207763 Gas Lease: No. of Gas Wells __1 Gas Gathering System:_ Lease Name: HAWK 1A Saltwater Disposal Well - Permit No.: __ __ N2 _ N2 _ SE Sec. 34 Twp. 23S R. 38 F feet from N / S Line Spot Location: Legal Description of Lease: 2150 FSL & 1320 FEL feet from E / W Line Attachment 1 Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Production Zone(s): COUNCIL GROVE Number of Injection Wells Field Name: PANOMA Injection Zone(s):_ ** Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Type of Pit: Emergency Burn Settling Nancy FitzSimon Contact Person: Past Operator's License No. _ Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Signature: Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST New Operator's License No. New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, STE. 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser: Date: OCTOBER 31 2016 JON PIOT Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by _____ . Recommended action: permitted by No .: _ Permit No.: _ Date: Authorized Signature Authorized Signature/ PRODUCTION. DISTRICT -

District

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

Lease Name:	HAWK 1A		* Location:S	SEC. 34 T23S R38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1A	15-093-20357-00-00	2150 Circle	1320 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		MICHITA
			FEL/FWL	KCC	WICHITA 28 2016
			FEL/FWL		
			FEL/FWL	F	
				v	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #5249	Well Location:
ame: OSBORN HEIRS COMPANY, LTD.	
ddress 1: P.O. BOX 17968	County:KEARNY
ddress 2:	Lease Name:HAWK Well #:1
ty: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
ontact Person: MARI CASTORENO	the lease below: — HAWK 1A C SE SEC. 34-23S-38W KEARNY
none: (210) 826-0700 Fax: (210) 826-7559	— HAWK 1A C SE SEC. 34-23S-38W KEARNY — HAWK 1B EVENTS SEC. 34-23S-38W KEARNY KCC
mail Address:maric@osbornheirs.com	RCC Assert
mail / Add 1000.	NOV 28 2016
Company and Company and Company	RECEIVED
urface Owner Information: ROXANNE C. LEARY SPARTICHINO, ET AL	When filing a Form T-1 involving multiple surface owners, attach an additiona
ame:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
ddress 2:	
0.4 (Internal or CR 4 (I	Sethadia Protection Rarehole Intent), you must supply the surface owners ar
f this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners an
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Content) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entended one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterescence of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Che KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelected one of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface owner (task, I acknowledge that I am being charged a \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continuous continuous submit payment are true and continuous certify that the statements made herein are true and continuous continuous continuous continuous certify that the statements made herein are true and continuous certify that the statements made herein are true and continuous certify that the statements made herein are true and continuous certify that the statements made herein are true and continuous certifications.	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONAM CP-1 will be returned.

Well: Hawk 1A

County: Kearny

API: 15-093-20357

Legal Description of Unit: all Sec 34-23S-38W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Beymer, C. E., Et Ux	Harrell, L.H.	11/18/1944	11/18/1944	12	183	T-23-S, R-38-W SECTION 34: SE/4 KEARNY COUNTY, KANSAS
Hawk, Carrie M., Et Al	Beymer, C. E.	11/18/1944	11/18/1944	12	181	T-23-S, R-38-W SECTION 34: NE/4 KEARNY COUNTY, KANSAS
Vanderstay, Wm. P., Single	Beymer, C. E.	11/18/1944	11/18/1944	12	164	T-23-S, R-38-W SECTION 34: W/2 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

KCC WICHITA NOV 2 8 2016 RECEIVED