# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compilance v	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: NOVEMBER 1, 2016
Oil Lease: No. of Oil Wells**  Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
	Lease Name: Herrmann 3
Saltwater Disposal Well - Permit No.:  Spot Location: feet from N / S Line	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: 2640 FNL & 2640 FEL
	"Sue Attackment 1"
Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: Yes No	
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: BRADSHAW	Injection Zone(s):
** Side Two Must Be Completed.	
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet fromE /W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No5249 🗸	Contact Person: Nancy FitzSimon 28 2016
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phase: (210) 826-0700
	Date: October 31, 2016
P.O. Box 17968, San Antonio, Texas 78217	
Title: Vice-President	Signature: Mancy a. https://www.
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: "See Attachment )"
	Date: OCTOBER 31, 2016
JON PIOT	Date:
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
remit no Necommended action	
Date	Date:
Date: Authorized Signature /	Authorized Signature
DISTRICT EPR _ 2/21/17	PRODUCTION FEB 2 2 2017 Full B 2 2 2011
Mail to: Past Operator New Oper	ator District

#### Side Two

### Must Be Filed For All Wells

ease Name:	Herrmann 3		* Location:S	EC. 21, T23S R39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	15-0075-20277-00-00	2640 Circle	2640 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
					_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEL/FWL		KCC WICHITA
		FSI /FNI	FEL/FWL		NOV 28 2016
		FSI /FNI	FEL/FWL		KCC WICHITA NOV 2 8 2016 RECEIVED
			FEL/FWI		
			FEL/FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

n:
<u>C</u> _ Sec. 21 _ Twp. 23 _ S. R. 39 East <b>X</b> West
HAMILTON
:HERRMANN Well #:3
m T-1 for multiple wells on a lease, enter the legal description of
low:
2016
w.(F.O.
IVED
Form T-1 involving multiple surface owners, attach an additional
all of the information to the left for each surface owner. Surface ation can be found in the records of the register of deeds for the
n the real estate property tax records of the county treasurer.
Porehole Intent), you must supply the surface owners and lines, and electrical lines. The locations shown on the plat plat, Form CB-1 plat, or a separate plat may be submitted.
2032), I have provided the following to the surface by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this ss.
at, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form.
gate the additional cost of the KCC performing this
gate the additional cost of the KCC performing this the KCC, which is enclosed with this form.  rm. If the fee is not received with this form, the KSONA-1
0

### **ATTACHMENT I**

Well: Herrmann 3

**County: Hamilton** 

**API: 15-075-20277** 

Legal Description of Unit: all Sec 21-23S-39W

Oil/Gas Purchaser: Energy Transfer Partners, LP

### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
HERRMANN, LAWRENCE	DUNCAN, HAROLD	9/9/1974	9/9/1974	24	75 H	T-23S, R39W SEC. 3: LOTS 1, 2, 3 & 4; S/2 N/2; S/2 SEC. 10: NE/4; SW/4; W/2 SE/4; SE/4 SE/4 SEC. 16: S/2 SEC. 17: S/2 SEC. 20: ALL SEC. 21: ALL SEC. 28: ALL SEC. 29: ALL HAMILTON COUNTY, KANSAS

ExxonMobil Oil
Corporation aka Exxon Osborn Heirs Company 5/15/2002 5/15/2002 49
Mobil Corp.

T-23S, R-39W, HAMILTON COUNTY, KANSAS
ALL OF SECTION 21, FROM THE SURFACE OF THE EARTH DOWN TO
THE BASE OF THE ADMIRE FORMATION FOUND AT A DEPTH OF
3,317' ON THE ELECTRIC LOG FOR THE FRED BROWNELL #2 WELL
(API# 15- 189-21255) LOCATED IN SEC. 1-32S-35W, STEVENS COUNTY,
KANSAS.

KCC WICHITA NOV 28 2016 RECEIVED

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.