KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Effective Date of Transfer: _ Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: 201688 Gas Gathering System: Lease Name: HICKOK 2 Saltwater Disposal Well - Permit No.: _ Spot Location: _ feet from N/ S Line Legal Description of Lease: 2500 FNL & 2540 FWL feet from | E / Enhanced Recovery Project Permit No.: County: GRANT Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s):_ ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: feet from (API No. if Drill Pit, WO or Haul) W Line of Section KCC WICHITA Haul-Off Workover Drilling Settling Type of Pit: Emergency Burn Nancy FitzSimon 5249 Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: _ October 31, 2016 P.O. Box 17968, San Antonio, Texas 78217 Title: Vice-President Contact Person: Kim Brand, Sr. Regulatory Specialist New Operator's License No. New Operator's Name & Address: Scout Energy Management LLC Phone: (972) 865-7597 4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT MANAGING DIRECTOR /SR. REGULATORY SPECIALIST Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature **PRODUCTION**

District

New Operator

DISTRICT .

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

Lease Name:	No.: 201688 HICKOK 2	* Location: SEC. 20, T30S R35W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
2	15-067-00181-00-00	2500 FSL/FNL	2540 Circle	GAS	PRODUCING		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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			FEL/FWL	VON	2 8 5016		
			FEL/FWL	R	ECEIVED		
			FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	<u>-SE_SE_NW</u> Sec. 20 Twp. 30 S. R. 35 East X West
Address 1: P.O. BOX 17968	County: GRANT
Address 2:	Lease Name: HICKOK Well #: 2
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	HICKOK 2B SE NW NW SEC. 20-30S-35W GRANT
Email Address: maric@osbornheirs.com	Vice ore
KCC.	28 5010
Surface Owner Information:	HICKOK 2B SE NW NW SEC. 20-30S-35W GRANT 2016 RECEIVED When filling a Form T-1 involving multiple surface owners, attach an additional
Name: BRIAN L. & LORI E. ZIMMERMAN	RECUPATION OF THE RESEARCH AND ADDRESS AND
Address 1:10395 E. RD. 22	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ULYSSES State: KS Zip: 67880 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
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Well: Hickok 2

County: Grant

API: 15-067-00181

Legal Description of Unit: all Sec 20-30S-35W

Oil/Gas Purchaser: Energy Transfer Partners, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DES	SCRIPTION
Fleet, John J., Et Ux, Et Al	Osborn, W. B.	12/14/1944	12/14/1944	8	14	T-30-S, R-35-W SECTION 17: ALL SECTION 20: N/2; SW/4; N/2 SE/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	86	T-30-S, R-35-W SECTION 17: E/2 SE/4 SECTION 20: NE/4 NE/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	88	T-30-S, R-35-W SECTION 17: E/2 W/2 SECTION 20: NW/4 GRANT COUNTY, KANSAS	
Osborn, W.B., Et Ux	Winnie Lou Jones	1/1/1947	1/1/1947	10	83	T-30-S, R-35-W SECTION 20: N/2; SW/4; N/2 SE/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	90	T-30-S, R-35-W SECTION 20: W/2 NE/4; N/2 SE/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	92	T-30-S, R-35-W SECTION 20: SE/4 NE/4 GRANT COUNTY, KANSAS	
Euromex Oil Company, Inc.	Osborn, W. B.	5/25/1946	5/25/1946	9	93	T-30-S, R-35-W SECTION 20: SW/4 GRANT COUNTY, KANSAS	
Hickok, Charles W., Et Al	Moorhead, A.C.	12/7/1942	12/7/1942	6	212	T-30-S, R-35-W SECTION 20: N/2; SW/4; N/2 SE/4 GRANT COUNTY, KANSAS	KCC WICH!TA
Riverview State Bank, Et Al	Panhandle Eastern Pipe Line Co.	8/29/1945	8/29/1945	8	184	T-30-S, R-35-W SECTION 20: S/2 SE/4 GRANT COUNTY, KANSAS	NOV 28 2016 RECEIVED

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.