110116_Hoffman_B_2H.pdf

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance will MUST be submitted a submitted and the	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2222073
Gas Gathering System:	Lease Name: HOFFMAN B
Saltwater Disposal Well - Permit No.:	Sec9Twp34R38 E x W
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 38W Sec 29 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
ield Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett Received
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	Date: 10/28/16
Dallas, Texas 75240	Mil. a stall. the
Title: N. Division Regulatory Manager	Signature: Weller Vicinity
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Narisas Gorporation
is acknowledged as	is acknowledged as
	the surface pit
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 2/16/17	PRODUCTION FEB 1 / 2017 UCEB 1 2017

Must Be Filed For All Wells

KDOR Lease	e No.: 222073				
	HOFFMAN B		* Location:	,34S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518922252 🗸	1586 FSL	1216 FWL	GAS	PR
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W0-14741		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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227 MARCH 12 (127 127 127 127 127 127 127 127 127 127			FEL/FW		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	Sec. 29 Twp. 34 S. R. 38 East X West
ddress 1: 13727 Noel Rd., Suite 1200	Stevens
	Lease Name: HOFFMAN BWell #: _2H
olddress 2:	
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION
Contact Person: Affeite Varinquette	
Phone: (972) 628 - 1558Fax: ()	NOV 0 8 2016
Email Address: Arlene.Valliquette@meritenergy.com	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	attach on additional
Name: Karen Stevens	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 46913 County RD 89 Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county
City: Byers State:CO Zip: 80103- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations or lease rodge, are preliminary non-binding estimates. The locations may be entere Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, far I have not provided this information to the surface owner(s)	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. C. I acknowledge that, because I have not provided this information, the surface of the ECC performing this
the KCC with a plat showing the predicted locations or lease rodge, are preliminary non-binding estimates. The locations may be entered. Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, phone number and address are supported to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The location is a Form C-1 or Form CB-1, the plat(s) required by this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. The locations shown on the plated on the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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