KANSAS CORPORATION COMMISSION Out & Case Court

OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Cil Lease No. of Oal Wells	Check Applicable Boxes: Oil Lease: No of Oil Wells Gas Lease: No of Gas Wells Gas Lease: No of Gas Wells Gas Castering System: Saltwater Disposal Well - Permit No Spot Location: feet from N / S Line feet from E / W Line Fehrer Project: Yes No Number of Injection Wells Surface Pit Permit No.: (API No. If Drill PIL WO or Haul) Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onstore LLC P.O. Rox 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Ieffective Date of Transfer: The above request for transfer of injection authorization, surface pit permit # Lease Name: HOLCOMB C Sec. 12 Twp. 33 R. 39 Lease Name: HOLCOMB C Sec. 12 Twp. 33 R. 39 Lease Name: HOLCOMB C Sec. 12 Twp. 33 R. 39 Lease Name: HOLCOMB C Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Sec. 12 Twp. 33 R. 39 Lease Name: Holcomb Country Injection Zone(s): CHASE Inje	
Sas Lease No. of Gas Wells Gas Cathering System: Gas Cathering System: Sakutator Disposal Well - Permit No.: See the feet from N / S Line feet from E / W Line feet from Sac Li Twp, 33 R, 39 E W Line feet from E / W Line feet from E / W Line feet from Sac Li Twp, 33 R, 39 E W Line Sac Li Twp, 33 R, 39 E W Line Sac Li Twp, 33 R, 39 E W Line Sac Li Twp, 33 R, 39 E W Line Sac Li Twp, 33 R, 39 W Sec Li S E GTH PRINCIPAL Sac Line of Section Sac Lin	X Gas Lease: No. of Gas Wells 1	
Gas Gathering System: Sativater Disposal Well - Permit No:	Gas Gathering System: Saikwater Disposal Well - Permit No: feet from N / S Line feet from E / W Line	
Saltwater Disposal Well - Permit No: Spot Location Seet from N / S Line Spot Location Seet from N / S Line Spot Location Seet from N / S Line Spot Location Seet from Seet	Saltwater Disposal Well - Permit No: Spot Location feet from N / S Line	
Spot Location feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Entire Project Yes No Number of Injection Wells No Stevens Production Zone(s): CHASE Injection Zone(s): Chase	Spot Location:	
Spot Location feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Entire Project Yes No Number of Injection Wells No Stevens Production Zone(s): CHASE Injection Zone(s): Chase	Spot Location:	ExW
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Number of Injection Wells	Number of Injection Wells Field Name: KANSAS HUGOTON **Side Two Must Be Completed.** Surface Pit Permit No: GAPI No. If Drill Pit. WO or Haul)	
Number of Injection Wells	Number of Injection Wells Production Zone(s): CHASE Injection Zone(s):	
Surface Pit Permit No: (APT No. If Dni Pit WO or Haul) Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC Po. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC Data: 10/27/2016 Signature: Contact Person: Arlene Valliquette Phone: (832) 636 - 3283 Contact Person: Arlene Valliquette Phone: (832) 636 - 3283 Contact Person: Arlene Valliquette Phone: (832) 636 - 3283 Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 10/2/3/2016 Signature: Well of the Kansas Corporation Commission This acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Jacknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit. Jacknowledged as the new operator and may continue to inject fluids as authorized by permit does not convey any ownership interest in the above injection well(s) or pit permit. Jacknowledged as the new operator of the above named lease containing the surface premit host. Authorized Signature Authorized Signature Authorized Signature Authorized Signature	Injection Zone(s): Injection Zone(s):	
Surface Pit Permit No: API No. II Drill Pit. WO or Haul) feet from N / S Line of Section	Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Received Kansas Corporation common No. 1 8 2016 Past Operator's License No. 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Pol. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
Surface Pit Permit No: (API No. if Drill Pit. WO or Haul)	Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. 33136 Contact Person: Nathan S. Bennett NOV 0 8 2016 Phone: (832) 636 - 3283 CONSERVATION DIVISIT Date: 10/27/2016 Signature: New Operator's Name & Address: Merit Energy Company, LLC Data: 10/2 8 1/6 Date: 10/2 8 1/6 Signature: Date: 10/2 8 1/6 Signature: Merit Energy Company, LLC Date: 10/2 8 1/6 Signature: Date: 10/2 8 1/6 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	
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Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	
Date:	Dallas, Texas 75240 Title: N. Division Regulatory Manager Signature: Date: 10 28/16 Signature: Date	
Title: N. Division Regulatory Manager Signature:	Title: N. Division Regulatory Manager Signature:	
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the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	IS acknowledged do leads containing the	
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature UICFEB 17 2017	the above named lease containing the	
Permit No.: Recommended action: permitted by No.: Date: Authorized Signature Authorized Signature Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	surface
Date: Authorized Signature Authorized Signature UICFEB 17 2017	그리 경에 가는 그리 그렇게 되었다. 그런 그런 사람들은 아이들이 되었다면 하는데 그런 그는 그는 그는 그는 그는 그는 그는 그를 모르는 것이 없는데 그런 그를 모르는데 그를 모르는데 그런 그를 모르는데 그를 모르는데 그런 그를 모르는데 그를 모르는데 그런 그를 모르는데 그를 모르는데 그런 그를 모르는데 그를 모르는데 그를 모르는데 그런 그를 모르는데 그런 그를 모르는데 그런 그를 모르는데 그를 모르는데 그를 모르는데 그런 그를 모르는데 그를 모든데 그를 모르는데 그를 모르는데 그	
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Date:Authorized Signature Authorized Signature UICFEB 17 2017	Date:	
DIAGON STORY UICEEB 1 2011	Date:Authorized Signature	2017
DISTRICT	PRODUCTION	20

Side Two

Must Be Filed For All Wells

	No.: 216228 HOLCOMB C		* Location:12	2,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2Н	1518921314	/ 27 # 1267 FSL	/ 367 1243 FEL	insp. Dist.1	PR
		FSL/FNL	FEL/FWL		<u> </u>
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		Received S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSA	NOV 0 8 2016
		FSL/FNL	FEL/FWL		ONCERVATION DIVISION
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		FSL/FNL		L	
		FSL/FN		/L	
190000000000000000000000000000000000000		FSL/FN		/L	
		FSL/FN			
		F3L/FN			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446	Well Location:
Jame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	County Stevens
ddress 1:	Lease Name: HOLCOMB C Well #: 2H
ity: Dallas State: TX Zip: 75240 +	
ontact Person: Arlene Valliquette	the lease below:
hone: (972) 628 - 1558Fax: ()	Received
mail Address: Arlene.Valliquette@meritenergy.com	KANSAS CORPORATION
mail Address.	NOV 0 8 2016
The second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section of the second section is a second section of the section of th	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additiona
Jame: Duane & Brenda Holcomb	about liating all of the information to the left for each surface owner. Surface
address 1: 4 Logan Ln	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent	(Cathodia Protection Barehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled to the following: X Certify that, pursuant to the Kansas Surface Owner No.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Incress: I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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